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1959 MAR 13 PM 2:54

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1959 MAR 15 AM 10:25

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY HUSKY OIL COMPANY, 900 V & J Tower, Midland, Texas
(Address)

LEASE Montecito Woolworth WELL NO. 1 UNIT M S 33 T 24S R 37E

DATE WORK PERFORMED 2-9-59 to 2-17-59 POOL Langlie Mattix

This is a Report of: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [ ] Plugging
- [ ] Results of Test of Casing Shut-off
- [X] Remedial Work
- [ ] Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled gas lift equipment and tubing, cleaned out shot hole and fraced down the casing with 30,000 pounds of sand and 20,000 gallons of frac oil. Flushed with 530 barrels of crude oil. Cleaned out after frac to Total Depth. Installed a 2"X1¼"X9' insert pump and set pumping unit. Recovered all load oil and frac oil. Well averaged 70 BOPD and 5 BWPD after frac.

Frac pressures: 1700 psi maximum, 1200 psi minimum, average injection rate 43 BPM.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3248 TD 3545 PBD _____ Prod. Int. 2400 b/d Compl Date 12-31-38

Tbng. Dia 2" Tbng Depth 3520 Oil String Dia 7" Oil String Depth 3360

Perf Interval (s) _____

Open Hole Interval 3360-3545 Producing Formation (s) Seven Rivers

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	1-31-59	3-14-59
Oil Production, bbls. per day	4.64	72.88
Gas Production, Mcf per day	90.4	120.80
Water Production, bbls. per day	0.0	4.50
Gas-Oil Ratio, cu. ft. per bbl.	18,080.00	1658.00
Gas Well Potential, Mcf per day		

Witnessed by _____ _____ (Company)

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Gerald J. Port
Position Production Foreman
Company HUSKY OIL COMPANY

FOR NEW POTENTIAL FOLLOWING REMEDIAL FRAC JOB.