HOBBS OF 23 (Revised (Revised

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Husky 011 Company, 900 (Ad	V & J To	er. Nid	land,	Texas			
LEASEMorthshore WoolworthWELL NO.	1 UNI	T a S	3 2	Tole	R	37E	
DATE WORK PERFORMED 7-67-2						<u> </u>	
This is a Report of: (Check appropriate	block)	Resu	lts of	Test of C	asing	Shut-off	
Beginning Drilling Operations		Rem	edial V	Vork			
Plugging		Othe	r				
Detailed account of work done, nature an	nd quantity	of mater	i als us	ed and re	sults	obtained	
Pulled gas lift equipment and tubin the casing with 30,000 pounds of sa ed with 450 barrels of lease crude. Installed insert pump, 3/4" sucker all load oil and frac oi. Well ave 42" stroke and 8 SPM.	and and 20 , Cleaned rods, and eraged 26	0,000 ga lout af lset pu BOPD an	llons ter fr mping d l B	of fractate of the control of the co	oil. Secover frac	Flushered at	
Free data: 1800 psi maximum, 1500	minimum,	average	injec	tion rat	te 47.	O BPM.	
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 3264 TD 3548 PBD Tbng. Dia 2# Tbng Depth 3510.30 Perf Interval (s)	Prod. I	nt. 600		Compl Das	.,		
Open Hole Interval 3340 - 3548 Produc	ing Forma	tion (s)	Seven	Bivers			
RESULTS OF WORKOVER:		В	EFORE	A	FTER		
Date of Test		7-4	2-59 -	. <u>-</u> 9	-3-59	-	
Oil Production, bbls. per day Gas Production, Mcf per day		-1	60	·	24.65	·	
Water Production, bbls. per day		-30	8		58.4		
Gas-Oil Ratio, cu. ft. per bbl.		-46	'TM		0.5		
Gas Well Potential, Mcf per day		-14	,265	-2	368		
Witnessed by				·			
	(Company)						
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of						
Name //// / //// ////////////////////////	my know Name	legge.	A. Pa	T			
Title	Position	Product	ion P	Oreman	ald J	. Port	
Date	Company	Company Husky 011 Company					