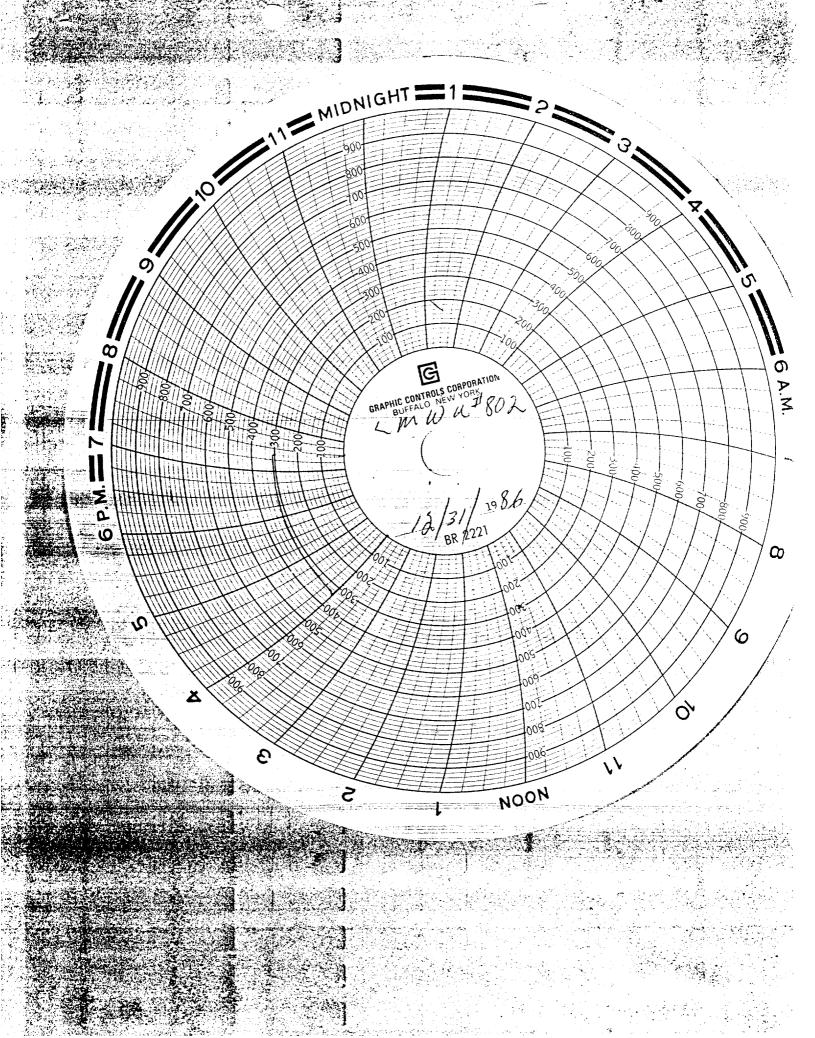
was at corres acceives	77.	
ME DISTRIBUTION	1 <sup>2</sup>	-
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

CONDITIONS OF APPROVAL, IF ANY: 

OIL CONSERVATION DIVISIO	N .
P. O. BOX 2088	Form C-103
SANTA FE SANTA FE, NEW MEXICO 87501	Revised 10-1
PILE VOLUME AND	5a. Indicate Type of Lease
U.S.G.S.  LAND OFFICE	State Fee
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	IVOIR.
OSE PAPPERENTION FOR PERMIT IN (FURM C-101) FOR SUCH PROPOSACS.)	7. Unit Agreement Name Lang
OIL GAS WELL OTHER. Injection	Mattix Woolworth Unit
Name of Operator	8. Farm or Lease Name
Amerada Hess Corporation	- N. M. M. M.
Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 802
. Location of Well	10. Field and Pool, or Wildcat
F 2310 North 2310	
UNIT LETTER LINE AND	FEET FROM THE
West LINE, SECTION 33 TOWNSHIP 24-S RANGE 37-E	RMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3253' GR	Lea ///////
6. Check Appropriate Box To Indicate Nature of Notice, Ro	eport or Other Data
NOTICE OF INTENTION TO:	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON  COMMENCE DRILLING OPN  CHANGE PLANS  CASING TEST AND CEMEN	<del></del>
OTHER CASING TEST AND CEMEN	
DIALE	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dework) SEE RULE 1703.	ates, including estimated date of starting any prop
wprk) SEE RULE 1103.	ates, including estimated date of starting any prop
	ates, including estimated date of starting any proj
ωρrk) SEE RULE 1703.  12-31-86	
work) see Rule 1703.  2.12-31-86  Repaired well head and pressured up on 7"	csg. to 300# for 15
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Repaired well head and pressured up on 7" min. Held OK. Resumed injecting water. See	csg. to 300# for 15 attached pressure chart.
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