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HOBBS OFFICE 000  
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Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Husky Oil Company - 900 V & J Tower - Midland, Texas  
(Address)

LEASE North Shore / Woolworth WELL NO. 2 UNIT F S 33 T 24S R 37E  
DATE WORK PERFORMED 7/8-7/24/58 POOL Langlie Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled well, cleaned out shot hole & fraced down the Casing with 30,000# sand & 20,000 gals frac oil. Flushed W/490 bbls Crude oil. Cleaned out after frac & installed 2X1 1/4 X 10' insert pump. Recovered all load oil & frac oil. Well leveled off at 15 bbls oil/D & 3 bbls water.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3261 TD 3550 PBD - Prod. Int. 2400 Compl Date 2/1/39  
Tbng. Dia 2" Tbng Depth 3497 Oil String Dia 7" Oil String Depth 3340  
Perf Interval (s) -  
Open Hole Interval 3340-3550 Producing Formation (s) 7 Rivers 3491-3440

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>6/30/58</u>	<u>9/3/58</u>
Oil Production, bbls. per day	<u>0.75</u>	<u>14.52</u>
Gas Production, Mcf per day	<u>-</u>	<u>148.3</u>
Water Production, bbls. per day	<u>TSTM</u>	<u>3.0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>1003</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *[Signature]*  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name *Gerald J. Port*  
Position Production Engineer  
Company Husky Oil Company