

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northshore Woolworth
8. Well No. 3
9. Pool name or Wildcat Jalmat-Tansil-Yates-7Rvrs
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3257 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator MERIDIAN OIL INC
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810	4. Well Location Unit Letter E : 2310 Feet From The North Line and 330 Feet From The West Line Section 33 Township 24S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3257 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTIFY OCD PRIOR TO COMMENCING PLUGGING OPERATIONS.

RIH W/BIT & KNOCK BRIDGE PLUG @ 3250' TO BOTTOM. MAKE CASING SCRAPER RUN, SET CMT RETAINER AT +/-3375'. SQUEEZE OPEN HOLE WITH 75 SX CL. C CMT. STING OUT OF RETAINER, USE 10 SX CMT. SET CIBP @ +/- 3025', CAP W/35' CMT. CIRC HOLE W/ 9 PPG GELLED BRINE TO SURFACE. SPOT CMT PLUG ACROSS BASE OF SALT @ 2390-2520' USE 25 SXS CL C CMT. CUT CASING @ +/- 1335'. STRETCH 7" CASING PRIOR TO CUTTING TO BE SURE FREEPOINT IS BELOW 1355'.

Propose cutting and removing casing instead of perforating and squeezing because of water flow at bradenhead. This flow is most likely outside of the 7" casing but has probably caused casing holes which could affect squeeze success. To eliminate this chance, we propose pulling casing.

SET CMT PLUG ACROSS CASING STUB, TOP OF SALT AND SURFACE CASING SHOE AT 1160-1415'. USE 100 SX CMT. PULL UP TO 50' AND CIRC CMT TO SURFACE USING 20 SX CMT. CUT OF CASING 3' BELOW GROUND LEVEL. CLEAR AND RESTORE LOCATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie L. Malik TITLE REG. COMPLIANCE REP. DATE 3/30/92
TYPE OR PRINT NAME CONNIE L. MALIK TELEPHONE NO. (915)688-6898

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE APR 02

CONDITIONS OF APPROVAL, IF ANY:

9 PPG
GELLED
BRINE

KLM 1/9/91

MERIDIAN OIL
NORTH SHORE WOOLWORTH NO. 3
JALMAT FIELD
LEA COUNTY, NEW MEXICO

PROPOSED CONDITION AFTER P&A

