|                                     | -  | Form C-  | 104 |
|-------------------------------------|--|--|-----|
| and the second second second second | OIL CONSERVATION COM<br>A TT Santa Fe, New Mexico                  |  |     |
| Πυριις                              | ATT Santa Pe, New Mexico   | DSCEDURA   | -   |
|                                     | REQUEST FOR (OIL)-(GAS)  |  |     |
| It is necessary that th             | is form be submitted by the ope                                    | rator before an initial afloignt e                                       |     |
| will be assigned to ANV             | COMPLETED OIL OL FUS MEIL! LO                                      |  | ]   |
| and Authorization                   | to Transport (11) will not be a                                    | pproved until Form C-IC4 as Company                                      |     |
| with the Commission. F              | orm C-104 1S to be submitted in<br>we contes will be retained ther | e and the other submitted to the   | J   |
| Proretion Office, Hobbs             | . New Mexico. The allowable wi                                     | 11 be assigned effective 7:00 a.m.                                       |     |
| on date of completion.              | nrovided completion report is                                      | filed during month of completion.  |     |
| The completion date sha             | 11 be that date in the case of<br>Gas must be reported on 15.025   | an oil well when oil is delivered<br>P.B. at 60 <sup>0</sup> Fahrenheit. |     |
|                                     | Jas must be reperved on 2 reas                                     | •  |     |
| Midland, Texas                      | lace   | December 31, 1953<br>Date  |     |
| _                                   |  |  |     |
| WE ARE HEREBY REQUESTIN             | G AN ALLOWABLE FOR A WELL KNOWN                                    | X AS:  |     |
| Husky 011 Co., No.                  | th Shore Woolworth Well  | No3 inSW 1/4NW 1/4   |     |
|                                     |  |  |     |
| section_33, T. 24                   | I, R. 37E .N.M.P.M.Langli  | Mattigool Les County   |     |
|                                     |  | ed 3/3/39 Completed 5/5/39   |     |
| Please indicate locatio             |  |  |     |
|                                     | Total Depth 3576   | P.B <b>3250</b>  |     |
|                                     | Top 011/Gas Pay 3078   | _ Top Water Pay  |     |
|                                     | Initial Production Test: P   | ImpFlow BOOOMCP (BOPD OR CU.FT)<br>GAS PER DAY                           |     |
| 2                                   | Based on Bbls. Oil in  | hHrsMins.  |     |
| *3 33                               |  | ge, prover. meter run): Meter Run  |     |
|                                     | Size of choke in inches  |  |     |
|                                     |  |  |     |
|                                     |  | Casing 768   |     |
|                                     | Gas/Oil Ratio  | Gravity<br>Perforations:   |     |
|                                     |  | 3200   |     |
| Unit letter:                        |  | Show of Oil.Gas and water  |     |
| Casing & Cementing Rec              | ord Gals to  | S/   |     |
| Size Feet Sax                       | Gals to  | s/   |     |
|                                     | Gals to  | S/<br>S/   |     |
| 20* 40 10                           | Shooting Record.   | <b>c</b> /   |     |
|                                     | Qts to<br>Qts to   |  |     |
| 9-5/8 1218 500                      | Qts to   |  |     |
| 7" 3118 250                         |  |  |     |
|                                     | Natural Frondetton 1050.   | PumpingFlowing   |     |
|                                     | Test after acid or snot:   | Pumping Flowing  |     |
| Please indicate below               | Formation Tops(in conformance w                                    | ith geographical section of state):                                      |     |
|                                     | astern New Mexico  | Northwestern New Mexico  |     |
| T. Anhy <b>1065</b>                 | T. Devonian  | T. Ojo Alamo   |     |
| T. Salt $1297$                      |  | T. Kirtland-Fruitland  |     |
| B. Salt6                            | T. Montoya   |  |     |
| T. Yates 2870                       |  |  |     |
| T. 7 Rivers<br>T. Queen             | T. Ellenburger   | T. Menefee   |     |
| T. Grayburg                         | T. Gr. Wash  | T. Point Lookout   |     |
| T. San Andres                       |  |  |     |
| T. Glorieta<br>T. Drinkard          |  |  |     |
| T. Tubbs                            | T  | T. Penn  |     |
| T. Abo                              |  |  |     |
| T. Penn<br>T. Miss                  |  |  |     |
| 1. MISS                             | A •  |  |     |

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فنكجت

Date first oil run to tanks or gas to pipe line: This is a Gas Well Pipe line taking oil or gas: El Paso Nat'l Gas Co. 之后,<u>不</u>能是一个是一个。 利利 **Remarks:** Husky 011 Company Company or Operator By: Harry O. Bentley. Stensture Position: Dist Prod Clarks Send communications regarding well to:

Name: Husky 011 Company

Address: 307 Wilkinson-FosterBuilding, Midland,

Texas

344 6 1000 APPROVED \_\_\_ \_\_\_\_, 19\_\_\_\_ CONSERVATION COMMISSION OIL anlul By: Inspector Title: