

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	XX
NOTICE OF INTENTION TO DEEPEN WELL			

Bartlesville, OklahomaNovember 4, 1935

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intentiton to do certain work as described below at the Phillips Petroleum Company

G. D. Woolworth Group #2 Well No. 1 in NE 1/4 NW 1/4
Company or Operator Lease
of Sec. 25, T. 24S, R. 27E, N. M. P. M., Cooper Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

The above well has been drilled to a total depth of 4500' without encountering commercial production. It is our intention to fill the hole with mud to 3700' and with cement from 3700' to 3840'. We propose to retest the hole from 3100' to 3840' and if we do not find commercial production to plug and abandon this test. We propose to fill the hole with mud from 3840' to 2800', or approximately 100' below the base of the salt and then cement to the base of the salt at 2700'. We will mud the salt section from 2700' to 1200' and fill with cement to 1100'. We will shoot the 8 5/8" casing at various intervals from 1100' to the point at which it comes loose. We will then fill the hole with mud from 1100' to the bottom of the surface casing at 200' and fill with cement to 100' and mud the hole from 100' to the bottom of the cellar. We will cement the cellar and mark the location with a 4" steel marker extending 4' above the mean ground level. We have notified all offset lease owners and have received verbal permission from Mr. F. J. Venable to proceed with this work. Plugging operations will be started November 5, 1935.

Approved _____, 19____
except as follows:

Phillips Petroleum Company

Company or Operator

By Paul H. HubbellPosition Asst. to the Vice President

Send communications regarding well to

Name C. P. DimitAddress Bartlesville, Oklahoma.

OIL CONSERVATION COMMISSION,

By [Signature]Title Oil Field Engineer

010704 0103 14 00000

• *Modelo de gestión de la información*

DATE: 2/28/2017 TIME: 10:00 AM, 4/1/2017

Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains.

[illegible]

1941-1942

of low values in anorthophyllite and ilmenite

...and the *Journal of the American Medical Association* (JAMA) ...

[illegible]

10/10/1944 - 10/11/1944 - 10/12/1944

Journal of Management Studies, 19(1), 67-80.