

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	XX		

Bartlesville, Oklahoma

December 12, 1935

Place

Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Phillips Petroleum Company **C. D. Woolworth Group #2** Well No. **1** in the _____
 Company or Operator Lease **245**
NE/4 NW/4 of Sec. **35**, T. **24S**, R. **57E**, N. M. P. M.,
Cooper Field, **Lea** County.

The dates of this work were as follows: **November 2, 1935 to November 14, 1935 Inclusive.**

Notice of intention to do the work was [~~was not~~] submitted on Form C-102 on **November 4** 19 **35**
 and approval of the proposed plan was [~~was not~~] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The hole was mudded from 4300 to 5700, cemented with 60 sacks from 3700 to 3540, mudded from 3540 to 2800, cemented with 40 sacks from 2800 to 2695, mudded from 2695 to 1800, cemented with 40 sacks from 1800 to 1195, mudded from 1195 to 200, cemented from 200 to 150 with 20 sacks of cement and filled with sand from 150 to surface. Collar and top of casing will be cemented as soon as derrick is removed. The 9 5/8" casing was shot at the following depths 900, 700, 500, 300, and 200. We recovered 6 joints, 100', of 9 5/8" casing. Plugging was completed 11-14-35.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this _____

I hereby swear or affirm that the information given above is true and correct.

13 day of **December**, 19**35**

Name **Paul Tubber**

Position **Asst. to the Vice President**

Representing **Phillips Petroleum Company**

My Commission expires **9/6/1938**

Address **Bartlesville, Oklahoma.**

Remarks:

cc: **Earl Griffin**
V. M. Spratt
The Pure Oil Company

J. W. Kelly Name _____
 Title _____

