

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection well</u>	7. Unit Agreement Name
2. Name of Operator <u>Amerada Hess Corporation</u>	8. Farm or Lease Name <u>L. M. W. U.</u>
3. Address of Operator <u>Drawer D, Monument, New Mexico 88265</u>	9. Well No. <u>111</u>
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or WHdcat <u>Lanlie Mattix 7R0</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3204' CR</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-6-84 to 6-14-84 - Loaded annulus & press. to 500#. Decreased to zero in 30 min. Pulled & laid down 2-3/8" IPC tbr. & Lynes pkr. Ran 4-1/4" x 6' Lynes test pkr. on 2-3/8" tbr. & set pkr. in 5-1/2" liner at 624'. Press. csq. to 500#. Held OK. Set pkr. in 7" csq. at 748' & attempted to press. up on csq. No results. Set 4-1/4" x 6' Lynes single set pkr. in 7" csq. at 3019', released on-off tool & trin out w/tbr. Ran 4-1/4" x 6' Lynes test pkr. on 2-3/8" tbr. & tested bridge plug w/1500#. Held OK. Located 7" csq. leak between 686' & 773' (5-1/2" liner fr. surface to 661') Spotted 3 sks. sand on top of bridge plug at 3019'. Ran 5-1/2" pkr. on 2-3/8" tbr. & set pkr. in 5-1/2" liner at 501'. Press. up on 5-1/2" liner to 500#. Established injection rate thru 7" csq. leak at 2 RPM w/1000# nress. Pumped 400 sks. Class C cement. Had full circ. out 10-3/4" surface csq. Pumped 320 sks. cement before had cement returns out 10-3/4" csq. Closed csq. valve & squeezed 80 sks. cement thru 7" csq. leak. Left 8 sks. cement inside 7" csq., circ. 13 sks. cement to pit & saueezed 397 sks. cement behind csq. WOC & ran 4-3/4" bit & checked top of cement inside 7" csq. at 630'. Drld. cement to 785' & press. up to 725#. Held OK. Circ. sand fr. bridge plug & recovered same. Re-ran Lynes pkr. on 2-3/8" IPC tbr. & resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Fisher TITLE Supv. Adm. Ser. DATE 6-15-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 18 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 18 1984

G.C.D.
ADDRESS OFFICE