RM C-105		O _T
N.	NEW MEXICO	O OIL CONSERVATION COMMISSION
		Santa Fe, New Mexico
		WELL RECORD HOBBS
AREA 640 ACRES	in the Rules and Reg by following it with (WELL RECORD WELL RECORD UBBS OFFICE tion Commission, Santa Fe, New Mexico, or its proper wenty days after completion of well. Follow instructions rulations of the Commission. Indicate questionable data (?). SUBMIT IN TRIPLICATE.
OCATE WELL CORRECTL	Company	Bartlesville, Oklahoma
Computer (Woll No.	Address 55 Tr 24-S
	INU In	of Sec T H-S
L. C. Woolworth Lease	M., Mattix Fie	· · · · · · · · · · · · · · · · · · ·

If patented land the owner is C. D. Woolworth , Address Jal, New Mexico If Government land the permittee is_____ _____, Address____ The Lessee is ______ Phillips Petroleum Company ______, Address Bartlesville, Okiahoma

Drilling commenced Pobrary 14 19 28 Drilling was completed March 17 19 38 Name of drilling contractor_____ Los Drilling Compeny____, Address_____ Tulsa, Oklahoma Elevation above sea level at top of casing 52091 7* ___feet.

The information given is to be kept confidential until not confidential _____19____.

OIL SANDS OR ZONES

No. 1, from 3345 to 3558	No. 4, fromto
No. 2, fromtoto	No. 5, fromto
No. 3, fromto	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from None logged - drilled towith rotary feet. _____to____ No. 3, from____ _____feet. _____ _____feet. _____ No. 4, from_____to_____to_____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PAR INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM		ORATED	PURPOSE
10 ² " (D	89#	Welded	Azmoo	5101 9"			FROM	<u>то</u>	
7* OD	24	10	83	5551 0*	Hellibur	te		•	
			! 					 	
	·····		2 					i 	

MUDDING AND CEMENTING RECORD

	1		•••••••••••••••••••••••••••••••••••••••	·		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	- METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
158.	102"	510' 9 *	250	Balliburton		
8 ² 7	yn	35551 0"	400			

	g—Material [aterial				Depth Se	et
AdaptersM	aterial					
			Size			
		RECORD OF SHO	OTING OR CI	HEMICAL 7	FREATMENT	
SIZE S	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
						1
Regults of sh	outing or sho	miaol transforment	•			
nesuns of su	tooting or cites	nical treatment				
		DECODD OD 1	DBY T OWNER			
			DRILL-STEM A			
If drill-stem of	or other specis					sheet and attach hereto
If drill-stem o	or other specis		surveys were ma	ide, submit :		sheet and attach hereto
		ul tests or deviation s	surveys were ma TOOLS USI	ide, submit : ED	report on separate	
Rotary tools	were used fr	ul tests or deviation s	surveys were ma TOOLS USI to 5358	nde, submit : E D _feet, and :	report on separate from	feet tofe o l
Rotary tools	were used fr	ul tests or deviation s	to	nde, submit : ED _feet, and : _feet, and :	report on separate from	
Rotary tools Cable tools	were used fr were used fr	om feet	toPRODUCTIO	nde, submit : ED _feet, and : _feet, and :	report on separate from	feet tofee
Rotary tools Cable tools Put to produc	were used fr were used fr cing	ul tests or deviation s omfeet omfeet	TOOLS USI to 5556 to PRODUCTIO	nde, submit : ED _feet, and : _feet, and : ON	report on separate from	feet tofeet feet tofeet
Rotary tools Cable tools Put to produc The productio	were used fr were used fr cing on of the first f	al tests or deviation s	TOOLS USI to to PRODUCTIO 0barr	nde, submit : ED _feet, and : _feet, and : ON els of fluid o	report on separate from from f which 160	feet tofeet feet tofeet % was oil;0%
Rotary tools Cable tools Put to produc The productio emulsion;	were used fr were used fr cing on of the first f %	ul tests or deviation s omfeet omfeet the la, the la, th	tobarr % sediment	de, submit : ED _feet, and : _feet, and : ON els of fluid o t. Gravity,	report on separate from from from from f which 160 Be 27.0	feet tofeet feet tofeet % was oil;0%
Rotary tools Cable tools Put to produc The productio emulsion; If gas well, cu	were used fr were used fr cing on of the first f %	om <u>o</u> feet om <u>feet</u> om <u>feet</u> water; and <u>o</u> ours	tobarr % sediment	de, submit : ED _feet, and : _feet, and : ON els of fluid o t. Gravity,	report on separate from from from from f which 160 Be 27.0	feet tofeet feet tofeet % was oil;0%
Rotary tools Cable tools Put to produc The productio emulsion; If gas well, cu	were used fr were used fr cing on of the first f % u, ft. per 24 he	om <u>o</u> feet om <u>feet</u> om <u>feet</u> water; and <u>o</u> ours	tobarr % sediment	de, submit : ED _feet, and : _feet, and : ON els of fluid o t. Gravity, Dns gasoline	report on separate from from from from f which 160 Be 27.0	feet tofeet feet tofeet % was oil;0%
Rotary tools Cable tools Put to produc The productio emulsion; If gas well, cu Rock pressure	were used fr were used fr cing on of the first f % u, ft. per 24 ho e, lbs. per sq.	al tests or deviation s an <u>feet</u> an <u>feet</u>	TOOLS USI to to PRODUCTIO PRODUCTIO barr barr Gallo EMPLOYE	ade, submit : ED feet, and : feet, and : ON els of fluid o t. Gravity, ons gasoline ES	report on separate from	feet tofeet feet tofeet % was oil;0%
Rotary tools Cable tools Put to produc The productio emulsion; If gas well, cu Rock pressure	were used fr were used fr cing on of the first f % u, ft. per 24 ho e, lbs. per sq.	al tests or deviation s an <u>feet</u> an <u>feet</u>	TOOLS USI to to PRODUCTIO PRODUCTIO PRODUCTIO PRODUCTIO Barr Gallo EMPLOYED Driller	de, submit ED feet, and f feet, and f ON els of fluid o t. Gravity, ons gasoline ES	report on separate from fr	feet tofeed feet tofeed % was oil;0 f gas, Driller
Rotary tools Cable tools Put to produc The productio emulsion; If gas well, cu Rock pressure	were used fr were used fr cing on of the first f % u, ft. per 24 ho e, lbs. per sq.	al tests or deviation s anfeet anffeet anfeet anffeet anffeet anffeet an _	TOOLS USI to to PRODUCTIO PRODUCTIO PRODUCTIO PRODUCTIO Barr Gallo EMPLOYED Driller	de, submit ED feet, and : feet, and : ON els of fluid o t. Gravity, ons gasoline ES	report on separate fromf	feet tofeet feet tofeet % was oil; 0 % f gas, Driller
Rotary tools Cable tools Put to productio emulsion; If gas well, cu Rock pressure	were used fr were used fr cing on of the first f u, ft. per 24 ho e, lbs. per sq.	I tests or deviation s omfeet omfeet ch 18, water; and ia FORMATION	TOOLS USI to to PRODUCTIO ,19 	de, submit ED feet, and f feet, and f ON els of fluid o t. Gravity, ons gasoline ES N OTHER	report on separate from from from from f which 160 Be 27.0 per 1,000 cu. ft. o SIDE	feet tofee feet tofee % was oil;0 f gas, Driller

day of, 19_38-	Name In A John
Edna Liddell Notary Public	Position District Superintendent
My Commission expires 2 9	Representing
ny commission exames.	Address Box 1890, Midland, Toxas

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	85	85	Caliche & Sand
85	175	90	Sand
175	554	179	Sand & Red Bed
354	470	116	Red Bed
470	570	100	Rod Rod & Shells
57 0	695	125	Sand & Red Bed
695 🖅	815	- 180	Rod Bod State and Sta
825	1089	255	Red Bed & Shells
1080	1100	దల ్ల 20	Anhyarite
1100	1150	50	Sandy Lime
1150	1800	50	Sand & Lime Shells
Badzind.			Red Bed & Selt
1200	1340	40	Salt & Anhyarite at the state of the state o
1.840	1470	- <u>Exc</u> i 230 y - 4	Salt & Annyarive states and a sale set of the set of th
1470	1555	85	Anhydrite & Selt
1555	1700 1810	145 110	Salt & Shells
1700	2005	195	Anhydrite & Salt
1810 2005	2005	70	Salt & Shells
2075	2290	215	introductor & Solt
2890	2360	70	Anhydrite, Selt & Bed Bed
2360	2558	198	Anhydrite & Salt
2558	2580	22	Anhyarite
2580	8715	135	Anhydrite & Gyp
2715	874.3	28	Anhydrite, Gyp & Line
2745	2780	37	Anhyāri te
2780	2860	80	Anbydrite & Line
2850	5410	550	Lime
3410	3467	57	Send & Lime
3467	5481	14	Lime and the second sec
3461	3558	57	Sandy Lime T. D.

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