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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			l
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			
Operator			

DISTRIBUTION	NEW MEXICO OU C	OUSEDVATION COMMERCE		
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION FOrm C+104 REQUEST FOR ALLOWABLE Supersedes Old C-		
FILE	AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA		RAL GAS	
LAND OFFICE	_			
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE Operator				
Amerada Hess Corp	oration			
P. O. Box 591, Mi				
Reason(s) for filing (Check proper be		Other (Please explai	CHANGE NAME FROM	
New Well	Change in Transporter of:		AMERADA DIV	
Recompletion	OII Dry Ga	AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION		
Change in Ownership	Casinghead Gas Conden	sate	EFFECTIVE AUG. 1, 1971	
If change o, ownership give name and address of previous owner				
DESCRIPTION OF WELL ANI				
Langlie Mattix Woo		i i	ol Lease No.	
worth Unit	112 Langlie Mat	tix 7 R Q State,	Federal or Fee Fee	
Location Unit Letter I :	60° Feet From The NOTTH Lin	e and 660 * Feet	From The East	
	reet riom the			
Line of Section 33 T	ownship 24-S Range	37-Е , ммрм,	Lea County	
	RTER OF OIL AND NATURAL GA			
Name of Authorized Transporter of C		1	approved copy of this form is to be sent)	
Shell Pipeline Comp Name of Authorized Transporter of C				
El Paso Natural Gas				
	Unit Sec. Twp. P. P. P. P. P. P. P.			
If well produces oil or liquids, give location of tanks.	I 33 24-S 37-E	Yes		
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number	bre .	
Designate Type of Complet	ion - (X)	New Well Workover Deer	pen Plug Back Same Res'v. Diff. Res'v.	
		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Barta-uta-			Depth Casing Shoe	
Perforations			Sopiii Gasiii q Silos	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)		and oil and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump,	. sas lift, etc.)	
Date First New Oil Run To Tanks	Date of Yest	1 toggettid talanta (1 tom) bambi	, , , , , , , , , , , , , , , , , , , ,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF	
70.101 / 102. D 11.11 / 102.				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONS	ERVATION COMMISSION	
I hereby certify that the rules and	i regulations of the Oil Conservation with and that the information given	APPROYED	19	
above is true and complete to t	he best of my knowledge and belief.	BY W	· Jungan	
1		TITLE	Geologist	

IV.

PRODUCTION RECORDS SUPERVISOR (Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tebulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllows

RECEIVED

AUG 111971
OIL CONSERVATION COMM.
HOBBS, N. M.