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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Langlie | | 7. Unit Agreement Name Mattix Woolworth Unit |
| 2. Name of Operator Amerada Hess Corporation | | 8. Farm or Lease Name |
| 3. Address of Operator Drawer "D", Monument, New Mexico 88265 | | 9. Well No. 113 |
| 4. Location of Well UNIT LETTER P 330 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 24-S RANGE 37-E NMPM. | | 10. Field and Pool, or Wildcat Langlie Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Water Injection** ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing. Cleaned out open hole 3480' to 3525'. Drilled 6-1/8" hole from 3525' to 3668'. Ran Gamma Ray BHC log from 2168' to 3668'. Acidized OH 3324' to 3668' with 1500 gals. 15% NE acid. Ran 2-1/2" x 7" internally coated packer on 106 jts. 2-3/8" OD internally coated tubing. Pumped 120 Bbls. fresh water mixed with Baroid B-1400 down casing. Set packer at 3280'.
Started injecting water in open hole at 7:00 AM 4-1-72 at rate of 400 BWPD.
Status changed from T.A. to water injection well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. P. Black* TITLE Area Production Clerk DATE 4-15-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE APR 17 1972
CONDITIONS OF APPROVAL, IF ANY: