NEW MEXICO OIL CONSERVATION COMMISSION    Construct	NO. OF COPIES HI CEIVED			Form C-193 Supersedes Old
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICE OF SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOT				C-102 and C-103
America Division, America Hess Corporation  Click Appropriate Box To Indicate Nature of Notice, Report or Other Data  Click Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO  PLUS ADMINISTRATION TO  Click Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSEQUENT REPORT OF:  CONVENT TO Water Injection  Plus Assassassassassassassassassassassassassa	SANTA FE	NEW MEXICO	OIL CONSERVATION COMMISSION	Effective 1-1-65
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Notice of Intention To:    Convert to Water Indication   15   Convert to Water Indicates all pertinent deate, including estimated date of starting any proposes and convert to a water injection well.    Convert to Water Indication   Convert to a water injection well.	FILE			Su Trajecte Type of Legge
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report OF:  ***ELECTRICAL WARK TEMPORALET ASSESSMENT ASSESSMENT OF THE AND ARABON CHARGE PLANS CONVERT TO Water Injection  ****Convert to Water Injection  ****Plus AND ARABON CHARGE PLANS CONVERT TO Water Injection  *****Plus AND ARABON CHARGE PLANS CONVERT TO Water Injection  ******Plus AND ARABON CHARGE PLANS CONVERT TO Water Injection  ***********************************		7 Caminala Taya	c 79360	
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PEFFORM MEMBERIAL WORK TEMPORATION ABARDON DIEL OR ALTER CASING  CONVERT to Water Injection  CONVERT to Water Injection  CONVERT TO SEE HOLE 1703.  Plan to deepen from 3525' to 3670', acidize with 1000 gal. 15% acid, run logs and convert to a water injection well.  The Convert to a water injection well.  The Convert to a water injection well.  The Region Manager  DATE  NOTICE  REMEDIAL WORK COMMENCE DRIVELING OFFICE ALTERING CASING PLOS AND ALAROGAMENT COMMENCE OFFICE AND EXTENDED TO SEE HOLE 1703.  PLOS AND ALAROGAMENT COMMENCE OFFICE ALTERING CASING COMME	4. Location of Well  UNIT LUCTUR P	660™ FEET FROM THE _	South LINE AND 330'	Langlie Mattix
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  **PLUS AND ABANDON**   TEMPORABILITY ABANDON**   OTHER CASING**   OTHER CASING**				
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:    Notice of Intention To:	mmmmm			- Million Company
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:    PREFORM REMEDIAL WORK   PLUS AND ABANDON				Lea
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   PEUF AND ABANDON				rr or Other Data
TEMPORARIEV ASABODA  TEMPORARIEV ASABODA  TEMPORARIEV ASABODA  TEMPORARIEV ASABODA  TOTALE  CONVERT TO Water Injection  TOTALE  CONVERT TO WATER AND CEMENT TABLE  CONVERT TO Water Injection and give pertinent dates, including estimated date of starting any proposed work, SEC NOLE 1103.  Plan to deepen from 3525' to 3670', acidize with 1000 gal. 15% acid,  run logs and convert to a water injection well.  TOTALE			subs	EQUENT REPORT OF:
TEMPORABLEY ARADON  DOTES. Convert to Water Injection  CHANGE PLANS  CHA	TO SELECT WORK	PLUG AND A	BANDON REMEDIAL WORK	ALTERING CASING
CONVERT TO Water Injection  Therefore Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Plan to deepen from 3525' to 3670', acidize with 1000 gal. 15% acid, run logs and convert to a water injection well.  13.15. Sy certify that the information above is true and complete to the best of my knowledge and belief.  TITLE Region Manager  DATE  NOV 1 C 1070.			l	PLUG AND ABANDONMENT
Plan to deepen from 3525' to 3670', acidize with 1000 gal. 15% acid, run logs and convert to a water injection well.  10.11		CHANGE PL	ANS CASING TEST AND CEMENT JO	. 🗆
Plan to deepen from 3525' to 3670', acidize with 1000 gal. 15% acid, run logs and convert to a water injection well.  13.15. by certify that the information above is true and complete to the best of my knowledge and bellef.  13.15. by certify that the information above is true and complete to the best of my knowledge and bellef.  13.16. by certify that the information above is true and complete to the best of my knowledge and bellef.  13.17. Region Manager  24. 11-13-70  24. 11-13-70  25. 27. 27. 27. 27. 27. 27. 27. 27. 27. 27			OTHER	
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APPROVED BY ALL TITLE SUPERVISION DISTRICT DATE 11-13-70	Plan to deepe run logs and	en from 3525' to 3 convert to a wate	670', acidize with 1000 r injection well.	gal. 15% acid,
APPROVED BY TITLE SUPERVISION DISTRIC	18. In. by certify that the info	rmation above 12 true and comple		11-13-70
APPROVED BY THE SUPERVISION DATE		<i>f</i> (//: )		NCV 1 C 7970
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OIL CONSERVATION COMM.