

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

IJ	re C	20.	
	APR &	ELL.	7~
40		1 1341	S/D
.08	95.57	The AI	
	O.	$^{\prime}$ $1^{\sim}$	U Ľ –

Tites

## MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten dependent of work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRI	LLING OPERATIONS	REPORT ON REPAIRING WELL	
EPORT ON RESULT OF SHO TREATMENT OF WELL	OOTING OR CHEMICAL	REPORT ON PULLING OR OT ALTERING CASING	THERWISE
EPORT ON RESULT OF TES SHUT-OFF	ST OF CASING	REPORT ON DEEPENING WEI	L III
REPORT ON RESULT OF PI	LUGGING OF WELL		
	Odossa, To		pril 19, 1941
OIL CONSERVATION C Santa Fe, New Mexico. Gentlemen:		Place	Date
		ilts obtained under the heading no	ted above at the in the
	or Operator	Lease	
	of Sec		
		Lea	
The dates of this work w	vere as follows:	ary 21, 1941 to April ubmitted on Form C-102 on Fob	11, 1941, Inclust
Total depth 5491 mg, Measured h Filled to 3520 tubing set 55 and flowed 10 1/	. Placed solid ole found 25' ca 6". Bottom of a 07'5" with perfe 2 bbls oil 6 hrs	ORK DONE AND RESULTS OB choke in tubing. Rig vings in hole. Clean and 3516'6". No iner rations 5482-3497. P thru 44/64" choke. Gas-eil ratio 5610.	ed up and pulled ed out to bettom. ease oil or gas. ut well on product
Total depth 3491 ing, Measured h Drilled to 3520 and flowed 10 1/ tubing 75#. Dai Present total de	. Placed solid ole found 23' ca 6". Bottom of a 07'5" with perfo 2 bbls oil 6 hrs 1y gas 236 MCF. pth 3520*6". Fe	choke in tubing. Rig vings in hole. Clean and 3516'6". No iner rations 3482-3497. P thru 44/64" choke. Gas-cil ratic 5610. rmation 3491 to 3520'	ed up and pulled ed out to bettom. ease cil or gas. ut well on product Casing pressure 1 6" lime.
Total depth 5491 ing, Measured h Drilled to 3520' 8" tubing set 55 and flowed 10 1/	. Placed solid ole found 23' ca 6". Bottom of a 07'5" with perfo 2 bbls oil 6 hrs 1y gas 236 MCF. pth 3520*6". Fe	choke in tubing. Rig vings in hole. Clean and 3516'6". No iner rations 5485-3497. P thru 44/64" choke. Gas-eil ratie 5610.	ed up and pulled ed out to bettom. ease cil or gas. ut well on product Casing pressure 1 6" lime.
Total depth 3491 ing, Measured h Drilled to 3580 and flowed 10 1/ tubing 75#. Dai Present total de Witnessed by Wm. M.	before me this	choke in tubing. Rig vings in hole. Clean and 3516'6". No iner rations 3482-3497. P thru 44/64" choke. Gas-eil ratie 5610. rmation 3491 to 3520' illips Petroleum Co., Company	ed up and pulled ed out to bottom. ease oil or gas. ut well on product Casing pressure 1 6" lime. Lease Foreman Title
Total depth 3491 main depth 3491 prilled to 3520 3" tubing set 35 and flowed 10 1/ tubing 75#. Dai Present total de Witnessed by Wm. M. Subscribed and sworn to	Placed solid ole found 25' os 6". Bottem of a 07'5" with perfe 2 bbls oil 6 hrs ly gas 236 MCF. pth 3520'6". Fe Schul Ph Name	company choke in tubing. Rig vings in hole. Clean and 3516'6". No liver rations 5488-5497. P thru 44/64" choke. Gas-eil ratio 5610. rmation 3491 to 3520' <u>illips Petroleum Co.</u> <u>Company</u> I hereby swear or affirm above is true and corre- Name	ed up and pulled ed out to bottom. ease oil or gas. ut well on product Casing pressure 1 6" lime. Lease Foreman Title
Total depth 3491 ing, Measured h Drilled to 3580 2* tubing set 35 and flowed 10 1/ tubing 75#. Dai Present total de Witnessed by Wm. M. Subscribed and sworn to	before me this	<pre>choke in tubing. Rig vings in hole. Clean an 3516'6". No iner rations 3482-3497. P thru 44/64" choke. Gas-eil ratie 5610. rmation 3491 to 3520' illips Petroleum CG. Company I hereby swear or affirm above is true and corre- Name Position District</pre>	sed up and pulled ed out to bottom. ease cil or gas. ut well on product Casing pressure 1 6" lime. Lease Foreman Title n that the information given thist Clerk ips Petroleum Co.
Total depth 3491 ing, Measured h Drilled to 3580 2* tubing set 35 and flowed 10 1/ tubing 75#. Dai Present total de Witnessed by Wm. M. Subscribed and sworn to	Placed solid ole found 25' ca GT.5" with perfo 2 bbls oil 6 hrs ly gas 236 MCF. pth 3520'5". Fe Sehul Ph Name before me this pril 19 41 Colord Notary Public	<pre>ehoke in tubing. Rig vings in hole. Clean and 3516'6". No iner rations 3482-3497. P thru 44/64" choke. Gas-eil ratie 5610. rmation 3491 to 3520' illips Petroleum Co., Company I hereby swear or affirm above is true and correct Name Position District Representing Phill</pre>	ed up and pulled ed out to bottom. ase oil or gas. ut well on product Casing pressure 1 6" lime. Lease Foreman Title n that the information given thist Clerk

## 

## All of the MAD period of the SA States of the

La Maria de La Maria de La Composition Records de La Composition de La Composit

attant sa sa sa sa sa sa

anstandor Official SN ¥î. • (• SS) time (The S

•

🖛 11. of 12. of 1217 was seen a strategy at some 🕫

