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U.S.G.S.		
LAND OFFICE		
OIL		
GAS		
OPERATOR		
PRORATION OFFICE		
	OIL GAS	OIL GAS

9-4-68

(Date)

W MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL	SEP 12 1 US PM 188			
OPERATOR GAS		NAME CHANGE /***********************************		
PRORATION OFFICE		TO ALMERAGE HOSE CORP.		
Operator Amerada Pot	roleum Corporation			
Address				
P. O. Box 6 Reason(s) for filing (Check proper	68 - Hobbs, New Mexico	Other (Please explain)		
New Well	Change in Transporter of: To Change Well Name & Number			
Recompletion Change in Ownership	Oll Dry G	$\stackrel{ids}{\sqsubseteq}$ Effective 9-1-	-68. from Langlie Mattix	
If change of ownership give nam and address of previous owner		Woolworth U	nit Tr. 11 Well #6.	
DESCRIPTION OF WELL AN	ID LEASE			
Lease Name	Well No. Pool Name, Including I		Lease 140.	
Langlie Mattix Woolwo	rth Unit 116 Langlie Ma	attix Sidte, Fede	Fee Fee	
Unit Letter A ;	560 Feet From The North Li	ne and 660 Feet From	n The <u>East</u>	
Line of Section 33	Township 24-S Range	37-E , NMPM, Lea	County	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of		}	roved copy of this form is to be sent)	
Shell Pipe I	Casinghead Gas X or Dry Gas	P. O. Box 1598 - Hob Address (Give address to which appr	bs, New Mexico oved copy of this form is to be sent)	
El Paso Nati		P. O. Box 1492 - E1 Is gas actually connected?	Paso, Texas	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 28 24-S 37-E	Yes	hen	
If this production is commingled COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OII, WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l		
	24.6 01 1881	Producing Method (riow, pump, gas i	ijt, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Phile Condensate Contain		
		Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA		()	ATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ROVED 19		
	-	TITLE		
10011 0			compliance with RULE 1104.	
MUT I Madeen	nature)	If this is a request for allow	vable for a newly drilled or deepened nied by a tabulation of the deviation	
Asst. Dist. S	Supt.	tests taken on the well in accor	rdance with RULE 111.	
(Title)		All sections of this form mu able on new and recompleted we	at be filled out completely for allow-	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.