DRM C-105 N	NEW MEXICO OIL CONSERVATION COMMISSION
	Santa Fe, New Mexico
	HOBBS OFFICE
AREA 640 ACRES LQCATE WELL CORRECTLY	Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.
Dhilling Dotao	leum Company Bartlesville, Oklahoma
Company or O	
Lausa	_Well No. 6 in NE/4 NE/4 of Sec. 33 , T. 24-S
	Lea County

If State land the oil and gas lease is NoAssi	ignment No
If patented land the owner is C. B. Woolworth	, Address Jal, New Mexico
If Government land the permittee is	, Address
The Lessee is Phillips Petroleum Company	, Address_Bartlesville, Oklahoma
Drilling commenced January 28, 1939 Dr	
Name of drilling contractor_ Lee Drilling Company	, AddressTulsa, Oklahoma
Elevation above sea level at top of casing_3206.4feet	

The information given is to be kept confidential until\_\_\_\_\_\_ Not confidential.\_\_\_\_\_19\_\_\_\_\_.

## **OIL SANDS OR ZONES**

No. 1, from 3336	to 3541	No. 4, from	_to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1,	from None logged - drilled 7	teet.	
No. 2,	from	tofeet.	
No. 3,	from	tofeet.	
No. 4,	from	tofeet.	

### CASING RECORD

	WEIGHT	THREADS	MAKE		KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
SIZE	PER FOOT	PER INCH		MAKE AMOUNT			FROM	то	_
-5/8"OD	25#	Welded	Armeo	3081	None				
7#OI	24#	10	SS	3335 \$ 5*	Hallibu	rton			
	4								
			1						
		+							

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	9-5/8# 7#	3081	175	Halliburton	· · · · · · · · · · · · · · · · · · ·	
8-3/4"	- 7*	333515*	400	Halliburton		

	]		PLUGS AND A	DADTERS			
Hooving n	luc Matorial				Denth Set		_
Adapters							
Indeptors		RECORD OF SH	OOTING OR	HEMICAL 1	REATMENT		
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEAN	ED OUT
280 q <b>ts</b> .	Risonite	SnG	280 qts.	3-1-39	3421 - 3530	3541'	
·							
		mical treatment_Cl	esned out i	o bottom	and tested wel	Ll 5 hours t	hru
Results of <b>open 2</b> <sup>#</sup>	shooting or che tubing. Fl	mical treatment of owed 331 bbls.	oil, no we	ter. Gas	measured 1,622	2 MCF daily.	,
Gas 011	Ratio 1021.				<u> </u>		
Rotary too	ols were used fi	omfee	<b>TOOLS U</b> <b>3541</b>	SED feet, and	from	feet to	fee
			PRODUC	PION			
Put to pro	ducingMarc		,19 <b>39</b>		100	· ·	
	ction of the first	water; and no			of which 100 Be 40.1	% was oil;	
		10 <b>ur</b> s				f gas	
	sure, lbs. per sq.	7054					
			EMPLOY	TES			
····· - ···· · · · · · · · · ·			, Driller _				, Drille
			, Driller _				, Drille
		FORMA	TION RECORD	ON OTHER	SIDE		

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to h	efore me this 4th
day of April	. 19 <b>39</b>
i.,	Notary Public
	Notary Public
My Commission expires.	

	Odessa,	Texas	April 4,	1939
	Place	2	Date 7	
Name	H-	Ternar	all fi	•
Position_	Dist:	rict Chief	Clerk	
Represen	ting Phi	llips Petro	oleum Compan	У
represent		Company or Oper		

Address Drawer 811, Odessa, Texas

# FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	125	125	Calechi and Sand
125	285	160	Sand
285	304	19	Red Bed
304	334	30	Red Bed Shells
334	395	61	Red Bed and Sand Shells
395	510	115	Shale & Red Beds
510	580	70	Sand and Shells
580	1065	485 Red	Red And shells
1065	1100	35	Red Rock and Shells
1100	1200	100	Anhydrite
1200	1245	45	Salt
1245	1470	225	Salt & Anhydrite
1470	1610	140	Salt & Shells
1610	1875	265	Salt & Anhydrite
1875	2210	335	Salt & Shells
2210	2275	65	Anhydrite and Salt
2275	2490	215	Anhydrite & Shells
2490	2580	90	Anhydrite & Salt
2580	2610	30	Anhydrite
2610	2688	78	Anhydrite & Gyp
2688	2902	214	Anhydrite
2902	2940	38	Anhydrite & Lime
2940	2972	32	Anhydrite
2972	3028	56	Anhydrite & Lime
3028	3060	32	Anhydrite
3060	3541	481	Lime T.D.

