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The line and line, section 33 township 248 nange 37E NAPM. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 10. 12. County 10. 13. Elevation (Show whether DF, RT, GR, etc.) 12. County 10. 13. County 10. 14. County 10. 15. Elevation (Show whether DF, RT, GR, etc.) 16. 17. County 10. 18. County 10.	-	440	10. Field and Pool, or Wildcat
The Best Libe, SECTION 33 TOWNSHIP 248 RANGE 37E NAME. 15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK SUBSEQUENT REPORT OF: PEUS AND ABANDON PULL OR ALTER CASING COMMENCE DELLING ORNS. CHANGE PLANS OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proper work) SEE RULE 1763. Pulled tubing and packer. Drilled 4-3/4" hele from 3565' to 3703'. Ran GR-N leg from 2700' to 3703' & Caliper leg from 3565' to 3703'. Ran tubing and packer, Took BRP, Acidized with 500 gals. 7-1/25 Clean-up acid. Resumed injecting water. No change in well status.	UNIT LETTER	FEET FROM THE North LINE AND 1980 FEET FR	Ianglie Mattir
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PLUS AND ABANDON PULL OR ALTER CASING PLUS AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proper work) SEE RULE 1703. Pulled tubing and packer. Drilled 4-3/4" hele from 3565' to 3703'. Ran tubing and packer, Took BHP. Acidized with 500 gals. 7-1/2\$ Clean-up acid. Resumed injecting water. No change in well status.	Check	Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proper work) SEE RULE 1703. Pulled tubing and packer. Drilled 4-3/4" hele from 3565; to 3703; Ran GR-N leg from 2700; to 3703; Caliper leg from 3565; to 3703; Ran tubing and packer, Took BHP. Acidized with 500 gals. 7-1/2% Clean-up acid. Resumed injecting water. No change in well status.		SASING TEST AND CEMENT JOB	
Pulled tubing and packer. Drilled 4-3/4" hele from 3565; to 3703; Ran GR-N leg from 2700; to 3703; & Caliper leg from 3565; to 3703; Ran tubing and packer, Took BHP. Acidized with 500 gals. 7-1/2% Clean-up acid. Resumed injecting water. No change in well status. 8. I hereby offity that the information above is true and complete to the best of my knowledge and belief.	OTHER	OTHER	
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GNED ST. B. C	Ran Clear	tubing and packer. Took BHP. Acidized with 500 n-up acid. Resumed injecting water	A # / W A
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CONDITIONS OF APPROVAL, IF ANY: