Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Er v, Minerals and Natural Resources Departmer

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

Opentor	TO TRANSPORT O	IL AND NATURAL GAS
Operator Betwell Oil 8	& Gas Company	Well API No.
Address P. O. Box 257		<u> </u>
Reason(s) for Filing (Check proper box	- ···•	Other (Please explain)
New Well	Change in Transporter of:	Sucret (1 sease explain)
Recompletion	Oil Dry Gas	
Change in Operator X If change of operator give name	Casinghead Gas Condensate	
and address of previous operator	Amerada Hess Corp.	P. O. Box 591 Midland, Texas 79701
II. DESCRIPTION OF WEL	L AND LEASE	
Lease Name Langlie Mat	ttix Well No. Pool Name, Includ	
Woolworth Unit Location	804 Langlie	Mattix Shan GB State, Federal or Fee
Unit LetterD	:990Feet From The	North Line and 990 Feet From The West Lin
Section 33 Town	ship 24S Range 37	E , NMPM, Lea County
III. DESIGNATION OF TRA	ANSPORTER OF OIL AND NATU	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Co Name of Authorized Transporter of Cas	ompany	Box 2648 - Houston, Texas 77001
El Paso Natural (Address (Give address to which approved copy of this form is to be sent) BOX 1384 - El Paso, Texas 79948
If well produces oil or liquids,	Unit Sec. Twp. Rge	
give location of tanks.	<u> 27 28 245 37</u> E	Yes
f this production is commingled with th IV. COMPLETION DATA	at from any other lease or pool, give comming	ling order number:
IV. COMPLETION DATA	Oil Well Gas Well	I N. W. W. W. M. D.
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth
Perforations		Depth Casing Shoe
LIOI E OIZE		CEMENTING RECORD
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT
7 TECT DATE AND DECK		
V. TEST DATA AND REQUIDED WELL Test must be after		
Date First New Oil Run To Tank	Date of Test	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)
	Date of Yes	reducing Wednesd (Prow., pump, gas tyt, etc.)
Length of Test	Tubing Pressure	Casing Pressure Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis. Gas- MCF
GAS WELL		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF Gravity of Condensate
		Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	
I hereby certify that the rules and reg	ulations of the Oil Conservation	OIL CONSERVATION DIVISION
Division have been complied with an	d that the information given above	1,50 % 1,1001
is true and complete to the best of m	y knowledge and belief.	Date Approved
SaxIII	Keen =	
Signature	regue	By ORIGINAL SEGMENTS STATEN
Lowell S. Dunn II	Vice President	DISTERVE FOR EACH AND ARE
Printed Name 6/5/91	(305) Title 821-8300	Title
Date	Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Programme

JUN 18 1991 HOLL CARCE