

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
J.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name <b>Langlie Mattix Woolworth Unit</b>	
8. Farm or Lease Name	
9. Well No. <b>804</b>	
10. Field and Pool, or Wildcat <b>Langlie Mattix</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3275' GR</b>	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Injection Well**

Name of Operator  
**Amerada Division, Amerada Hess Corporation**

Address of Operator  
**P. O. Drawer 817 - Seminole, Texas 79360**

Location of Well  
UNIT LETTER **D**, **990** FEET FROM THE **North** LINE AND **990** FEET FROM  
THE **West** LINE, SECTION **33** TOWNSHIP **24S** RANGE **37E** NMPM.

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Converted to water injection</b> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**11-20-70**  
**Cleaned well bore from 3556' to 3821'. Ran 107 jts. 2-3/8" OD tbg. with packer set open ended at 3277'.**

**2-10-71**  
**Started injecting water at rate of 550 bbl. per day with injection pressure of 280#.**

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>R. J. Brakey</b>	TITLE <b>Region Manager</b>	DATE <b>March 2, 1971</b>
PROVED BY <b>[Signature]</b>	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>MAR 4 1971</b>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 5 1971

OIL CONSERVATION COMM.  
HOUSTON, TEXAS