NO. OF COPIES RECEIVED	2 m		
DISTRIBUTION	NEW MEXICO OU C	ONSERVATION COMMISSION	S C 104
SÄNTA FE		COD ALLOWARIE	Form C-104 Supersedes Old C-104 and C-1
FILE	KEQ0E31	AND	Effective 1-1-65
U.S.G.S.	AHTHORIZATION TO TRA		CAS
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	<b>469</b>
OIL			
TRANSPORTER SAS		AHO Trong	
OPERATOR			LTROLEUM COPR.
PRORATION OFFICE			MA LESS CORP-
Operator		El, El IVA	July 1, 1969
Amerada Petroleu	m Corporation		
Address			
P. O. Box 668 -	Hobbs, New Mexico		
Reuson(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	To Change Well Name & Number	
Recompletion	Oil Dry Ga	= 11100110	
Change in Ownership	Casinghead Gas Conder	sate Woolworth Uni	t Tr. 8 Well #4.
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND L	EASE TA		
Lease Name	Well No. Pool Name, Including Fo		
Langlie Mattix Woolworth	Unit 804 Langlie	Langlie Mattix State, Federal or Fee Fee	
Location			
Unit Letter D : 990	Feet From The North Lin	e and 990 Feet From	The West
·			
Line of Section 33 Town	nship 24-S Range 3	37-E , NMPM, Lea	County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil		Address (Give address to which appr	
Shell Pipe Line ( Name of Authorized Transporter of Cast	Corp.	P. O. Box 1598 - Hobbs, N. M. Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casi	Inghead Gas 🔀 or Dry Gas 🦳		
El Paso Natural (	Gas Co.	P. O. Box 1492 - E1	Paso, Tex.
If well produces oil of liquids,	Unit Sec. Twp. Rge.		hen
give location of tanks.	т 28 24-S 37-E	Yes	
If this production is commingled with	n that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	100 W W 100 - W 11	New Well Workover Deepen	Plug Back   Same Res'v, Diff. Res'v
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Flug Buck Sume Nes V. Ditt. Nes V
		mark David	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
		T. 00 6 - 5 -	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe .
Perforations			Depth Custing Shoe
		A CENTRAL DE COOR	
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ĹJ		1	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date First New Off Hay 10 James	Batto 0. 1552		,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Early in or rear			
Actual Prog. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF
		<u> </u>	
CAC WTI I			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Length of Test	Bhls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			Gravity of Condensate  Choke Size
	Length of Test  Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)  OIL CONSERV	Choke Size
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  L bereby certify that the rules and re-	Tubing Pressure (Shut-in)  E  egulations of the Oil Conservation	Casing Pressure (Shut-in)	Choke Size
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)  CE  egulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in)  OIL CONSERV	ATION COMMISSION

(Signature)

Supt.

(Title)

(Date)

Asst. Dist.

9-4-68

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.