



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1960 FEB 10 AM 11:01
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Julian E. Simon
(Company or Operator)

Woolworth
(Lease)

Well No. 3, in NE 1/4 of SE 1/4, of Sec. 23, T. 24-S, R. 37-E, NMPM.

Langlie Mattix Pool, Lea County.

Well is 1800 feet from South line and 2310 feet from West line

of Section 33. If State Land the Oil and Gas Lease No. is

Drilling Commenced 11-19, 1959 Drilling was Completed 11-28, 1959

Name of Drilling Contractor Gackle Drilling Co.

Address P. O. Box 2076, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3247 Gx. The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from 3498 to 3594 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	250				Surface
4 1/4	9 1/2	New	3624			3498-3507 3519-3526	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	250	150	PCP		
6 3/4	4 1/2	3624	2900	PCP		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gals Spearhead Acid, Sandfrac 15,000 gals lease crude with 1 lb sand per gallon, two staged with 20 ball sealers.

Result of Production Stimulation 24 BOPD

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 0 feet to 3629 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**1-2**....., 19**60**.....

OIL WELL: The production during the first 24 hours was.....²⁵.....barrels of liquid of which.....⁹⁶.....% was
was oil;⁴.....% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....^{32°}.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

T. Anhy.....	1142	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1240	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	2958	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3182	T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1142	1142	Sand & Red Bed				
1142	1240	98	Anhydrite				
1240	2710	1470	Salt & Anhydrite				
2710	2958	248	Anhydrite & Dolomite				
2958	3150	192	Sand & Dolomite				
3150	3498	348	Dolomite & Anhydrite				
3498	3628	130	Sand & Dolomite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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(Date)

Address **P. O. Box 2076, Hobbs, New Mexico**

Position or Title..... **Agent**.....