ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Julian R. Sinea  (Company or Operator)  K. Sec. 33  T. 248  R. 378  (Unit)  Lac  County. Date Spudded. Sept. 15. 1938  Please indicate location:  Elevation. 3247  Top oil/gas pay. 3479  Casing Perforations: 94. heles 3016-3129  Depth to Casing shoe of Prod. String. 3316  Natural Prod. Test. 407  Based on. 40	ARE HI	E <b>reby</b> ri	EOUESTING		(Place)	vieo Novem N AS:	(Date)
County. Date Spudded. Sept. 15, 1938 Date Completed. Nov. 14, 1938  Please indicate location:  Elevation 3217 Total Depth 3550 P.B. 3139  Casing Perforations: 94 hales 3016-3129  Depth to Casing shoe of Prod. String 3316  Natural Prod. Test 107 BC  based on 107 bbls. Oil in 24 Hrs M  Test after acid or shot BC  Casing and Cementing Record Size Feet Sax  Based on bbls. Oil in Hrs M  Gas Well Potential 3,600,000 cm. ft./day  Size choke in inches  Date first 511111111033112 as to Transmission system: Sept. abor., 1945	Julian E. Simon			Woolworth			<b>.</b> 1/4 <b></b> 1/4
Please indicate location:  Elevation 3247 Total Depth 3550 P.B. 3139  Top oil/gas pay 3479 Top of Prod. Form. 3479  Casing Perforations: 94 below 3016-3129  Depth to Casing shoe of Prod. String 3316  Natural Prod. Test	K (Com	, Sec	.33, '		, NMPM.,	Langlie //	Po
Please indicate location:  Elevation	(Unit)						
Elevation				Sounty. Date Spudded.	_		
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Casing Perforations: 94. heles 3016-3129  Depth to Casing shoe of Prod. String 3316  Natural Prod. Test 407 BC  based on bbls. Oil in 24 Hrs. M  Test after acid or shot BC  Casing and Cementing Record Size Feet Sax  Based on bbls. Oil in Hrs. M  Gas Well Potential 3,660,000 cm. ft./day  Size choke in inches.  Date first 1000 100 Sizes to Transmission system: September, 1945				Lievauon	3016	30	16
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based on bbls. Oil in hrs. M  Test after acid or shot. BC  Casing and Cementing Record Size Feet Sax  Based on bbls. Oil in Hrs. M  Gas Well Potential 3,660,000 cm. ft./day  Size choke in inches. Date first property as to Transmission system: September, 1945.		0	,	-			
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Based on bbls. Oil in Hrs. M  Gas Well Potential 3,600,000 cm. ft./day  Size choke in inches  Date first plantage as to Transmission system: September, 1945				Test after acid or shot	<u> </u>		BO
Gas Well Potential	_		_	Based on	bbls. Oil in	Hrs	Mi
1/2 3316 250 Size choke in inches	Size	reet	Sax				
Date first by the property as to Transmission system:September, 1945	5/8	1230	150				
Date first Divide Court of the	1/2	3316	<b>25</b> 0	Size choke in inches			
Transporter taking Oil or Gas:	-			Date first	os so gas to Transm	ission system:Septem	ber, 1945
Transporter taking On or Gas				Transporter taking (	il or Gas:	ding Pol- Gr.	Pres 2 141
				Transporter taking O	ii oi Gas	The state of the s	
arks: This well drilled by Sem Weiner and later sold to Rufus Clay and Julian E. S.		Maines	failed to	file Form 6-104 a	ed C-110. No Pla	t filed.	

Name....Julian E. Simon

Address...Ft...Worth Net. Bank Bldg., Fort Worth, Tex.