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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name <b>Langlie Mattix Woolworth Unit</b>
2. Name of Operator <b>Amerada Hess Corporation</b>		8. Farm or Lease Name
3. Address of Operator <b>Drawer "D", Monument, New Mexico 88265</b>		9. Well No. <b>902</b>
4. Location of Well: UNIT LETTER <b>L</b> <b>330</b> FEET FROM THE <b>West</b> LINE AND <b>2310</b> FEET FROM THE <b>South</b> LINE, SECTION <b>33</b> TOWNSHIP <b>24S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Convert to Water Injection</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out and washed from 3520' to 3569'. Drilled new 4-3/4" hole from 3569' to 3781'.

Ran Gamma Ray BHC Accoustic log from 3781' to 2250'. Acidized with 1500 gals. 15% NE acid. Set Dowell tension packer at 3194' on 104 jts. internally plastic coated tubing. Loaded back side with fresh water treated with Baroid B-1400.

Started injecting water in Open Hole from 3299' to 3781' at 7:00 AM 4-1-72.

Well converted from T.A. to water injection well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe D. Ramey* TITLE Area Production Clerk DATE 4-14-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE APR 17 1972

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