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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator: Amerada Hess Corporation

Address: P.O. Box 591 Midland, Texas 79701

Reason(s) for Filing *(Check proper box)*: New Well ☐ Recompletion ☐ Change in Ownership ☐

Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other *(Please explain)*: CHANGE NAME-FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease: State, Federal or Fee	Lease No.
Langlie Mattix Woolworth Unit	902	Langlie Mattix	Fee	

Location: Unit Letter L : 330 Feet From The West Line and 2310 Feet From The South

Line of Section 33 Township 24-S Range 37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐: Shell Pipe Line Company

Address *(Give address to which approved copy of this form is to be sent)*: Box 2648 - Houston, Texas

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐: El Paso Natural Gas Company

Address *(Give address to which approved copy of this form is to be sent)*: Box 1384 - El Paso, Texas

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	28	24-S	37-E	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
PRODUCTION RECORDS SUPERVISOR
(Title)

OIL CONSERVATION COMMISSION

APPROVED AUG 18 1971, 19

BY John W. Runyan

TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

RECEIVED

AUG 11 1971

OIL CONSERVATION COMM.
HOBBS, N. M.