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NO. OF COPIES RECEIVED		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE U.S.G.S.		AND SPORT QIL AND NATURAL GA	Effective 1-1-65
LAND OFFICE		EP 11 3 39 11 10	-
TRANSPORTER GAS I		NAME CHANGE	OPR.
OFERATOR	_	・ · · · · · · · · · · · · · · · · · · ·	
Cperator Amorada Detar	oleum Corporation	ELLICTIVE DRY 1, 3 OC	`
Address			
P. O. Box 66 Reason(s) for filing (Check proper b	8 - Hobbs, New Mexico	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gas	ge in Transporter of: Dry Gas Effective 9-1-68 from Langlie Mattix	
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AN	D LEASE ΓI)	
Lease Name	Well No. Pool Name, Including Fo	State Endoral o	Lease No.
Langlie Mattix Woolwor Location			
Unit Letter;;;;	330 Feet From The West Line	e and <u>2310</u> Feet From Th	e South
Line of Section 33	Township 24-S Range	<u> 37-Е , NMPM, Lea</u>	County
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	S Adcress (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Shell Pipe I Name of Authorized Transporter of		P 0. Box 1598 - Hobbs	New Mexico
		Address (Give address to which approve P. O. Box 1492 - El Pa	
El Paso Nati If well produces cil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	~~;
give location of tanks.	I 28 24-S 37-E with that from any other lease or pool,		······································
V. COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		105 Oll/Gas Pay	
Periorations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
		fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
V. TEST DATA AND REQUEST OIL WELL	able for this de	pter recovery of total volume of total of a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)			
VI. CERTIFICATE OF COMPLY	IANCE		TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	
above is true and complete to	the best of my knowledge and belief.	BY	Chrip
		TITLE	compliance with RULE 1104.
Mappen Marin	· [If this is a request for allow	able for a newly drilled or deepened aied by a tabulation of the deviation
-	Signature)	I tasts taken on the well in 2000r	Gance with Rock fitte
Asst. Dist. Supt. (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,	
9-4-68	(Date)	weil name or number, or transport	er, or other such change of condition. t be filed for each pool in multiply
		completed wells.	-