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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 27 9 11 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Inj. Well</b>	7. Unit Agreement Name <b>Langlie Mattix Woolworth Unit Tract 14</b>
2. Name of Operator <b>Amerada Petroleum Corporation</b>	8. Farm or Lease Name
3. Address of Operator <b>P. O. Box 668 - Hobbs, New Mexico</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>L</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>34</b> TOWNSHIP <b>24-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3182' GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <b>To Convert To Water Injection Well</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing. Reran tubing with RTTS tool and squeezed perforations 2952' to 3040' with 100 sacks cement. Pulled RTTS tool and tubing. Ran tubing and bit. Drilled and cleaned out to 3578'. Pulled tubing and bit. Ran 2-3/8" OD tubing set open ended with tension type packer set at 3212'. Started injecting water at 11:30 AM 7-22-67.

NOTE: Classification of well changed from T.A. oil well to water injection well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Siny TITLE District Superintendent DATE 7-26-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: