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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 20 11 45 AM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name Langlie Mattix Woolworth Unit Tract 14	
8. Farm or Lease Name	
9. Well No. 2	
10. Field and Pool, or Wildcat Langlie Mattix	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER T.A. Langlie Mattix Woolworth Unit Tract 14
2. Name of Operator Amerada Petroleum Corporation
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico
4. Location of Well UNIT LETTER L 2310 FEET FROM THE South LINE AND 990 FEET FROM West THE 34 LINE, SECTION 24S TOWNSHIP 37E RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3182' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER To convert to water injection well <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull 2-7/8" tubing. Run tubing with Halliburton RTTS tool and squeeze perforations 2952' to 2994' and 3007' to 3040' with 100 sacks cement. Pull tubing and squeeze tool. Run tubing and bit. Drill out cement and Baker bridge plug at 3230' and wash out to FBD at 3587'. Pull tubing and bit. Run 2-3/8" OD tubing set open ended at 3350' with tension type packer at 3050'. Install necessary well head equipment and begin injection of water. Well to be converted to water injection well as per Order WFX No. 238.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Siny TITLE District Superintendent DATE 9-19-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: