Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (4). SUBMIT IN TRIPLICATE.

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The second state of the North If the and second state is no second state is not second state is no second st	New Mexico . 30 19 37 Texas
ell is 2570 feet south of the North line and 2890 feet west of the East line of 23 / 0 State land the oil and gas lease is No 297 Assignment No. patented land the owner is R.L.Mosley Address Government land the permittee is Address e Lessee is Address illing commenced August 7, 19 37 Drilling was completed Sept ame of drilling contractor Nat 1.Dlg. Proc. Co. we vation above sea level at top of casing 3182 feet. the information given is to be kept confidential until OIL SANDS OR ZONES 1.1, from 3448 to 3456 No. 4, from to No. 5, from to No. 6, from to No. 1, from 90 to 90 feet. Ho. 1, from 90 to 485 feet. 2.2, from 470 to 485 feet. 20 3.3, from 440 to 650 feet. 40 3.4, from 1135 to 1150 feet. but to	New Mexico . 30 19 37 Texas
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640 to 650 feet. 40 to 1150 feet. 1 bl	0*
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CASING RECORD	r.per hr. 400*(?)
WEIGHT THREADS KIND OF CUT & FILLED PERF	ORATED PURPOSE
SIZE PER FOOT PER INCH MAKE AMOUNT SHOE FROM FROM	то
53" 55# IW 134" Larkin	Surface Salt atr
5/8" 32# LW 1394" " 24# Smls 3297' "	Oil stri
MUDDING AND CEMENTING RECORD	
MODDING IND CLASSIC AND CLASSI	
NO SACKS	AMOUNT OF MUD USED
20" 15 to 134 100 Haliburton	
10" 8-5/8" 1394 200 "	
8" 7" 3297 250 "	
PLUGS AND ADAPTERS	
leaving plug—Material Length Depth Se	<u> </u>
Adapters—Material Size	
RECORD OF SHOOTING OR CHEMICAL TREATMENT	
SIZE SHELL USED EXPLOSIVE OR QUANTITY DATE DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
NOT SHOT OR TREATED	
	1
esults of shooting or chemical treatment	-
RECORD OF DRILL-STEM AND SPECIAL TESTS	
f drill-stem or other special tests or deviation surveys were made, submit report on separate	sheet and attach hereto.
TOOLS USED	
totary tools were used fromfeet tofeet, and from	_feet_tofeet
Cable tools were used from 0 feet to 3490 feet, and from	
PRODUCTION	
Put to producing Oct. 1, ,1937	
The production of the first 24 hours was 394 barrels of fluid of which 100	_% was oil;%
emulsion;% water; and% sediment. Gravity, Be	
If gas well, cu, ft. per 24 hours Gallons gasoline per 1,000 cu. ft.	
Rock pressure, lbs. per sq. in.	
EMPLOYEES	
W. R. McCullough , Driller V. W. Hart	, Driller
	·
W. R. McCullough , Driller V. W. Hart	
W. R. McCullough , Driller W. Hart E. H. Britton , Driller	cord of the well and all
W. R. McCullough , Driller W. Hart E. H. Britton , Driller FORMATION RECORD ON OTHER SIDE	cord of the well and all
W. R. McCullough E. H. Britton FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct rework done on it so far as can be determined from available records.	
W. R. McCullough , Driller	Oct. 6, 1937

My Commission expires June 1, 1939

Position President , Culbertson & Irwin, Inc.

Representing Culbertson & Irwin & R. K.

Company or Operator Stovall

Address Box 1071, Midland, Texas.

FROM	то	THICKNESS IN FEET	FORMATION
<u> </u>			A STATE OF THE STA
0 25	25	25	White sand
25 40	40	15	Caliche
40 70	70	30	Sand & Gravel
70 90	90 95		Red beds
90 95	465	370	Water sand
95 465	470	5	Red beds Lime
470	500	30	
500	550	50 50	Water Sand
550	640	90	Sand
6 4 0	650	10	Water sand
650	705	55	Sand
705	755	50	Red beds
755	775	20	Lime & Shale
775	1065	290	Red beds
1065	1210	145	Anhydrite
1210	1215	5	Red Shale
1215	1285	70	Anhydrite, Shells, Redrock
1285	1340	55	Redrock & Salt
1340	1382	42	Salt & Shells
1382	1420	38	Anhydrite
1420	1535	115	Salt & Anhydrite
1535	1610	75	Salt
1610	1635	25	Anhydrite
1635	1755 .	120	Salt
1755	1955	200	Anhydrite & Salt
1955 2080	2080 2140	125 60	Salt
2140	2145	5	Anhydrite and a section of the secti
2145	2190	45	Anhydrite
2190	2200	10	Salt
2200	2235	35	Anhydrite
2235	2275	40	Salt & Anhyd ite
2275	2325	50	Salt
2325	2360	35	Anhgarite
2360	2485	125	Salt
2485	2535	50	Salt & Anhydrite
2535	2650	115	Anhydrite of the control of the bear to the transfer of the
2650	2690	40	Lime
2690 2710	2710 2715	20	Anhydrite Bl. Shale
2715	2955	840	Anhydrite
2955	2970.	15	Sand
2970	2980	10	Sandy Shale
2980	2995	15	Anhydrite
2995	~~~	11	Transport to the second
3006	5025	19	Anhydrite
3025	3090	65	TOTAL STATE
3090	3183	93	Anhydrite
3183	32 28	45	Anhydrite & Broken Lime
32 28 3290	3290 3402	62 112	Anhydrite Lime
3402	3402 3422	80	Sand, Show of oil and Gas
3422	3435	13	Lime
3435	3441	6	Sand. Inc. 011 & Gas
	3448	7	Lime
3441	3456	ė	Sand, Inc. 011 & Gas
3441 3448	-	11	Lime
	3467	+ 11	Sand, Inc. Oil & Gas. (well flowing)
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Supplied Bridge