

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Humble Oil &amp; Refining Company</b>				Address <b>Box 2347 - Hobbs, New Mexico</b>			
Lease <b>John Williams</b>	Well No. <b>1</b>	Unit Letter <b>H</b>	Section <b>34</b>	Township <b>24-S</b>	Range <b>37-E</b>		
Date Work Performed <b>4-7-59 thru 6-28-59</b>		Pool <b>Langlie-Mattix</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods and tubing. Sand pumped well from 3475 to 3535'. Perforated 5" liner from 3320-3350, 3400-3440, 3464-3472, and 3486-3508' with 1 shot per 2 feet. Fraced above perforations with 20,000 gallons refined oil containing 0.5% Humble frac concentrate and 62,500# 20-40 mesh sand in 3 stages, using 1000# moth balls between each stage with no increase in pressure after injection of moth balls. Avg. injection rate 32 bbls. per minute. Average injection pressure 1500#. Bailed sand to TD. Ran tubing and rods and placed well on pump.

Witnessed by <i>[Signature]</i>	Position <b>Field Superintendent</b>	Company <b>Humble Oil &amp; Refining Co.</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3207</b>	T D <b>3535'</b>	P B T D <b>-</b>	Producing Interval <b>3217-3535</b>	Completion Date <b>7-14-37</b>
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Tubing Diameter <b>2"</b>	Tubing Depth <b>3505</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>3217'</b>
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Perforated Interval(s)  
**3217-3535' 5" slotted liner**

Open Hole Interval <b>-</b>	Producing Formation(s) <b>Queen</b>
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## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>2-17-59</b>	<b>7.46</b>	<b>54.24</b>	<b>-</b>	<b>7,271</b>	<b>-</b>
After Workover	<b>7-3-59</b>	<b>8.43</b>	<b>256.72</b>	<b>.93</b>	<b>30,453</b>	<b>-</b>

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name ORIGINAL

SIGNED:

*[Signature]*

Title

Position

**Agent**

Date

Company

**Humble Oil & Refining Company**

