

NEW MEXICO OIL CONSERVATION COMMISSION

Nov 9 1 12 PM '65

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator 3. Address of Operator 4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 24S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3202' DF 12. County Lee | 7. Unit Agreement Name Langlie Mattix Woolworth Unit Tract 12 8. Farm or Lease Name 9. Well No. 3 10. Field and Pool, or Wildcat Langlie Mattix |
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tubing. Cleaned out & deepened well by coring from 3532' to 3640'. Ran Gamma Ray Neutron log from surface to 3622'. Acidized open hole from 3550' to 3640' with 1000 gals. 15% NE acid. Ran tubing, rods and pump & resumed production.

Test of 8-5-65 - Prior to workover:
4 Hrs. Pumped 2 BO & tr. water on 9-48" SPN

Test of 11-6-65 - After Workover:
24 Hrs. Pumped 6.96 BO & 2.32 BW on 9-48" SPN.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.C. Campbell TITLE District Superintendent DATE 11-8-65
APPROVED BY [Signature] TITLE [Signature] DATE 11-11-65
CONDITIONS OF APPROVAL, IF ANY: