## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS 7 NM 10 11 (SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY Humble Oil & Refining Company	Box 2347, Hobbs, New Mexico	
	(ADDRESS)	
LEASE John Williams WELL NO. 3		24=S n 37-1
DATE WORK PERFORMED_11-17-58, 2-7-59	POOL Langlie-Mattix	COMMUNICATION CONTRACTOR & STORMAN AND BURNING OF
170011 1 1177111	TOOL INCOME.	rk. Przymak wydował kater — y wastę zyje. 1. dwy dładyne wierkowiedzianiem
THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCK)	RESULTS OF TEST OF C	ASING SHITLOFF
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Terrorian	x REMEDIAL WORK	
PLUGGING	OTHER	remaining a delater remaining and the second
DETAILED ACCOUNT OF WORK DONE, NATURE AND QU	IANTITY OF MATERIALS USED AND RESU	ILTS OBTAINED.
bbls lease oil and well sanded up. Pumped plug from 3532 to 3402°. Ran 288° of $4\frac{1}{2}$ ° liner failed to go down. Pulled $4\frac{1}{2}$ ° liner liner and set from 3246 to 3532, pumped 300 rods and tubing and well placed on pump. A potentialed at the rate of 13 BPD.	iner & blank pipe and washed t and pumped sand to 3532", Ran O of 10-20 frac sand behind T	0 3417°, but 1 286° of 4½°
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	. a Mr Print uffice medicing difference on a second or agree of all of the factors in a second point of a second contract of the second of the second or a seco	harry data deboorde. O takob iku selati, sebaggi deboorde. Pere data
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ORIGINAL WELL DATA:  OF ELEV3202 TD3532 PBD3214  TENG. DIATENG. DEPTH	Temporarily PROD. INT. abandones COMPL OIL STRING DIA 7" OIL STRIN	
ORIGINAL WELL DATA:  OF ELEV3202 TD3532 PBD3214  TBNG. DIATBNG. DEPTH  PERF INTERVAL(S)	OR STRING DIA 7" OR STRIN	G DEPTH 3300*
ORIGINAL WELL DATA:  OF ELEV 3202 TO 3532 PBD 3214  TBNG. DIA - TBNG. DEPTH  FERF INTERVAL(S) - TBNG. DEPTH  OPEN HOLE INTERVAL 3300 = 3532  TOP of tog at 3183 packer set at 3214, 23	OIL S <b>TRING DIA7"</b> OIL STRIN	G DEPTIN 3300 1
ORIGINAL WELL DATA:  OF ELEV3202	OR STRING DIA 7" OR STRIN	G DEPTH 3300°
ORIGINAL WELL DATA:  OF ELEV 3202 TO 3532 PED 3214  TRING. DIA - TRING. DEPTH - T	ON STRING DIA 7" ON STRING DIA 7" ON STRING DIA 7" Queen PRING DE LOW PRINC DE LOW	nis well temp  AFTER
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ORIGINAL WELL DATA:  OF ELEV3202	OR STRING DIA 7" OR STRING DIA 7" OR STRING DIA 7" OR STRING DE ST	AFTER  2-8-59  13  34
ORIGINAL WELL DATA:  OF ELEV 3202 TO 3532  TENG. DIA - TENG. DEPTH  FERF INTERVAL(S) - TO 3532  OPEN HOLE INTERVAL 3300 - 3532  TOP OF TOG AT 3183 PACKET SET AT 3214 7, 23  RESULTS OF WORKOVER:  CATE OF TEST  CIL PRODUCTION, BELS. PER DAY  WATER PRODUCTION, BBLS. PER DAY  WATER PRODUCTION, BBLS. PER DAY  GAS-OIL RATIO, CU. FT. PER BBL.	OR STRING DIA 7" OR STRING DIA 7" OR STRING DIA 7" OR STRING DE ST	AFTER  2-8-59  13  34
ORIGINAL WELL DATA:  INFELEV 3202 TD 3532  TBNG. DIA - TSNG. DEPTH  FERF INTERVAL(S) - TSNG. DEPTH  OPEN HOLE INTERVAL 3300 - 3532  LOP OF TOB, at 3203 packer set at 3214, 25  RESULTS OF WORKOVER:  CATE OF TEST  CIL PRODUCTION, BELS. PER DAY  WATER PRODUCTION, BELS. PER DAY  WATER PRODUCTION, BBLS. PER DAY  GAS-OIL RATIO, CU. FT. PER BBL.  GAS WELL POTENTIAL, MCE PER DAY	OR STRING DIA 7" OR STRING	AFTER  2-8-59  13  34
ORIGINAL WELL DATA:  INFELEV 3202 TD 3532  TBNG. DIA - TSNG. DEPTH  FERF INTERVAL(S) - TSNG. DEPTH  OPEN HOLE INTERVAL 3300 - 3532  LOP OF TOB, at 3203 packer set at 3214, 25  RESULTS OF WORKOVER:  CATE OF TEST  CIL PRODUCTION, BELS. PER DAY  WATER PRODUCTION, BELS. PER DAY  WATER PRODUCTION, BBLS. PER DAY  GAS-OIL RATIO, CU. FT. PER BBL.  GAS WELL POTENTIAL, MCE PER DAY	OR STRING DIA 7" OR STRING DIA 7" OR STRING DIA 7" OR STRING DE ST	nis well temp  AFTER  2-8-59  13  34
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ORIGINAL WELL DATA:  OF ELEV3202	DECING FORMATION(S) Queen DEFORE  Temporarily Abandoned  Liumble Oil & Refining Company (COMPANY)  I HEREBY CERTIFY THAT THE INFORM TEMPORAL TRUE AND COMPLETE TO THE BEST	AFTER  2-8-59  13  34  1  2568  ATION GIV:N ABOV OF MY KNOWLEDGE.
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