ECENVEN WELL REMEDIAL REPORT NEW MEXICO OIL & GAS ENGINEERING LITTEE BOX 127 HOBBS, NEW MEXICO Company 1954 Nell# 3 Unit 5 Sec. M. T. R. 178 Poclimatic Notice TURE OF HOLKOVER Drill Deepor Cement plugback Plastic plugback Set Liner Cement squeeze Plastic squeeze Set Packer Acidize Shoot Sund VII Squeeze FOR PURPOSE OF Increase production, Oil # Gas Shut off water Shut off gas RESULTS SUMMARY Complete success Partial success Failure DATE Workover started 13-28-53 Completed L-U-5 WELL DATA D.F. elev. 3202 Completion date 11-2-37 Prod. formation Permiss Seven Rivers Oil String 7 inch pipe set at 3300 Depth of hole before 3532 After 3532 Formation packer set at ____with perforations above ____below____ inch liner set. Top Bottom Cemented w. sax, and perforated with holes from to Section squeezed from to with sacks cement or gallons plastic. Maximum pressure used P.S.I. INSTRUMENTS RUN IN CONJUNCTION WITH OR PRIOR TO WORKOVER Water witch Hole Caliper Dia-log Other BEFORE AFTER RESULTS DETAIL Oil production Bbls./day Water Production Bbls./day Gas Production M.C.F./day Gas oil ratio REMARKS: Send-cil fraced 3300-3532° with 8000 gallons lease crude and 7300° sand. Maximum and minimum pressures 3000 & 2000/. Temporarily 1-13-54.