

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name L. M. W. U.
3. Address of Operator Box D, Monument, New Mexico 88265	9. Well No. 124
4. Location of Well UNIT LETTER D, 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 34, TOWNSHIP 24S, RANGE 37E, N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3192' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

December 13, 1985 to December 27, 1985 - Pulled 3" Reg. & 2-3/8" IPC tbg. & Baker pkr. Ran bridge plug on 2-3/8" tbg. & set bridge plug in 7" csg. at 3188'. Circ. csg. clean & spotted sand on top of bridge plug at 3188'. Trip out w/tbg. & ran pkr. & tbg. & tested bridge plug w/1000# press. Held OK. Re-set pkr. & located 7" csg. leak between 1138' & 1202' & establish injection rate thru 7" csg. leak. Trip out w/tbg. & pkr. & ran cement retainer on 2-3/8" tbg. & set retainer in 7" csg. at 1075'. Cement squeezed 7" csg. leak between 1138' & 1202' w/400 sks. Class C cement w/367-1/2 sks. cement in formation, left 12-1/2 sks. cement inside 7" csg. and reversed out 20 sks. cement. WOC & drld. out retainer & cement fr. 1075' to 1156' & cement stringers fr. 1156' to 1186' & tested cement squeeze job w/800# press. f/15 min. Held OK. Trip out w/tbg. & bit & ran tbg. & circ. sand fr. top of bridge plug at 3188', caught & recovered bridge plug. Re-ran pkr. & tbg. & resumed injection operations.

Procedure witnessed by Mr. Lyle Turnaclif w/N.M.O.C.D.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Adm. Ser. DATE 12-30-85

ORIGINAL SIGNED BY JOHN SEXTON
DISTRICT I SUPERVISOR

JAN 2 - 1986

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

REMOVED

DEC 31 1985

C.C.G.
HONORS OFFICE