

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Amerada Hess Corporation</u>	8. Farm or Lease Name <u>L. M. W. U.</u>
3. Address of Operator <u>Drawer D. Monument, New Mexico 88265</u>	9. Well No. <u>124</u>
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <u>Langlie Mattix 7 PO</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3192' GR</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Temporarily abandoned.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 13, 1985 & September 16, 1985 - Pulled 20,000# tension on AD-1 tension pkr. & loaded 7" csg. & 5" liner w/10 bbls. water & pressured up to 500#. Pressure decreased to zero in 2 min. Installed BOP & pulled 82 jts. 3" Reg. tbg. & 19 jts. 2-3/8" EUE tbg. & Baker AD-1 tension pkr. Ran 30 jts. 3" tbg. tested on trip in to 4000# press. above slips & set pkr. at 933'. Loaded 7" csg. & pressured to 300#. Press. decreased to zero in 2 min. Pulled 6 jts. 3" tbg. & set pkr. at 746' & loaded 7" csg. & pressured to 300#. Held OK. Trip out w/tbg. Ran 7" x 2-3/8" Baker AD-1 tension pkr. on 19 jts. 2-3/8 tbg. & 82 jts. 3" Reg. 10R tbg. & set pkr. at 3188' w/10,000# tension. Have located csg. leak below 746'. CI to evaluate. Closed all valves. Temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Adm. Ser. DATE 9-24-85

FOR RECORD ONLY

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

DATE

RECEIVED

SEP 26 1985

O.C.D.
HOBBS OFFICE