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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
DECRATION OFFICE		

## LW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND

U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR		MAME CHANGE		
Operator		AND MALADA PETTOLEUM CORR		
	eum Corporation	A TANKA LA	SS CORP	
Address	Hobbs Nov Morriso	The second secon		
Reason(s) for filing (Check proper bo.	- Hobbs, New Mexico	Other (Please explain)		
New Well	Change in Transporter of:	To Change Well	Name & Number	
Recompletion Characteristics	Oll Dry Gas  Casinghead Gas Condens	Effective 9-1-6	88. from Langlie Mattix Tr. 12 Well #5.	
Change in Ownership	Cushigheda Gus Conden	MOOTMOLEU AUT	11. 12 Well #3.	
If change of ownership give name and address of previous owner				
·				
I. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.	
Langlie Mattix Woolwor	th Unit 125 Langlie Mat	ttix State, Feder	cal or Fee Fee	
Location		1000	Dant	
Unit Letter B;	660 Feet From The North Line	e and 1980 Feet From	The East	
Line of Section 34 To	ownship 24-S Range	37-E , NMPM, Le	ea County	
		_		
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)	
NONE - Water I				
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
NONE	Unit Sec. Twp. Rge.	Is gas actually connected?	hen .	
If well produces oil or liquids, give location of tanks.				
If this production is commingled w	with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Complet				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		T- 01) (0 D	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	rubing bepin	
Perforations			Depth Casing Shoe	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TOSING UILD			
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-	
Oil WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gus	.,,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gus-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
restrict the second sec				
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	ATION COMMISSION	
		APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		all the same		
		1500		
/ · · - · · ·		11/1/2	<del>-</del>	
		This form is to be filed i	n compliance with RULE 1104.	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	gnature)	I the form must be secon	owable for a newly drilled or despended panied by a tabulation of the deviation	
Asst. Dist. Supt.		tests taken on the well in accordance with RULE 111.		
(Title)		able on new and recompleted wells.		
9-4-68 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
1	₩ <b>=</b> , ₩ /	Separate Forms C-104 m	ust be filed for each pool in multiply	
		completed wells.		