NO. OF COPIES RECE	i 		
DISTRIBUTIO		<u></u>	
SANTA FE			
FILE			
u.s.g.s.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
TRANSPORTER	GAS		<u> </u>
OPERATOR			
PRORATION OF	<u> </u>		
Operator			

9-4-68

(Date)

_W MEXICO OIL CONSERVATION COMMISSIO

Form C-104 Supersedes Old C-104 and C-110

SANTA FE		 			REQUEST F		WABLE		•	ive 1-1-65	3-104 and 0-110
FILE .		\vdash				AND		TUDAL CA	,, j. .e		
u.s.g.s.				AUTHORIZA	TION TO TRAN	SPORTO					
LAND OFFICE	-						cer ii.				
TRANSPORTER	OIL	+-+	-								
	GAS	+-+									
OPERATOR	-105	┼─┼	-					N = .5 0h	MANGE	_	
PRORATION OF	- ICE	<u> </u>			<u> </u>			7 / LIDAD#	CONTROLEUN	COPR.	
- •	momad:	a Da	+20	leum Corporat	ion				ADA HEGS C		
Address	nerau	a re	LIU	Team Gorporae	1011				L July 1, 196		
	2	D	660	Hobba Now	Merico]
P Reason(s) for filing	Chack	BOX	borl	- Hobbs, New	Mexico	01	her (Please ex	plain)			
		proper	0027	Change in Transp	corter of:		To Chang	e Well	Name & N	umber	
New Well	H			Oil	Dry Gas		Effecti	ve 9-1-6	8. from	Langl	ie Mattix
Recompletion	 			Casinghead Gas	Condens		Woolwa	rth Unit	Tr. 12	Well #	7.
Change in Ownershi	וויי			0							
f change of owner	ship giv	e nan	ne .								
nd address of pre	vious o	wner_									
DESCRIPTION O	OF WEI	L A	ND I	Well No. Pool N	Name, Including For	rmation	Ki	nd of Lease			Lease No.
Lease Name		-		!	Langlie M		St	ate, Federal	or Fee	Fee	
anglie Matt	<u>ix Wo</u>	OTMO	ortr	1 Unit 121	Langite M	actin_					*
Location						_		-	Foot		
Unit Letter	A	_;	660	Feet From The	North Line	and6	60	Feet From T	he <u>East</u>		
				21 2	า	7 17	371 (D) 4	Lea			County
Line of Section	34		Tow	wnship 24-S	Range 3	7-E	, NMPM,	цеа			
							-				
DESIGNATION (OF TR.	ANSP	ORT	TER OF OIL AND	NATURAL GAS	<u>S</u> (C	ive address to t	uhich approv	ed copy of this	form is to	be sent)
Name of Authorized	Transp	orter o	110 1	or Condens	ate	Address (O					•
S	hell	Pip	e L:	ine Corp.		P. 0	. Box 159	8 - Hob	bs. New M	<u>exico</u>	o be sent)
Name of Authorized	Transp	orter o	f Cas	singhead Gas 🔀 🛮 or	Dry Gas						, 55 55,
II	1 Dag	o N	a t 111	ral Gas Co.		P. 0	. Box 149	2 - E1	<u>Paso, Tex</u>	as	
			<u> </u>	Unit Sec.	Twp. Rge.	Is gas actu	ally connected?	Whe	'n		
If well produces of give location of tar	nks.	las,		т \ 28 \ \ 2	24-S \\ 37-E	Yes					
			al	th that from any other		give commi	ngling order n	umber:			
If this production	is comm	urugre	a wi	th that from any other	,, 10000 or po-c, ('v. Diff. Res'v
COMPLETION				Oil Well	l Gas Well	New Well	Workover	Deepen	Plug Back	Same Hes	V. Dill. Res-V.
Designate T	ype of	Comp	letio	on $-(X)$	į	 	1		i		
Date Spudded				Date Compl. Ready t	to Prod.	Total Dept	h		P.B.T.D.		į.
Date Spadaed						1					
Elevations (DF, R	VD DT	CP	•• :	Name of Producing F	Formation	Top Oil/G	as Pay		Tubing Dept	h	
Elevations (Dr., R.	πь, π,	on, e	<i>(</i> (.)						,		
				<u> </u>					Depth Casin	g Shoe	
Perforations .											
				TUBIN	G, CASING, AND	CEMENT	ING RECORD				
				CASING & TI			DEPTH SET		SA	CKS CEN	MENT
HOL	ESIZE			CASING UT	0.01110						
						 					
					(Test must be a	<u></u>	of satal malum	e of load oil	and must be e	aual to or	exceed top allo
TEST DATA A	ND RE	QUE	ST F	FOR ALLOWABLE	(Test must be a able for this de	fter recovery	r full 24 hours)	e 0/ 1044 011	und made of o		
OIL WELL				Date of Test	0010 701 01111 01	Producing	Method (Flow,	pump, gas li	ft, etc.)		
Date First New O	il Run T	o Tani	. 5	Date of lest							
						Casing Pr	essure		Choke Size		
Length of Test				Tubing Pressure		Ocoming 1					
						Water - Bb			Gas-MCF		· - · · · · · · · · · · · · · · · · · ·
Actual Prod. Duri	ng Test			Oil-Bbls.		MG/et-DD					
<u> </u>											
GAS WELL									Gravity of	Condensati	
Actual Prod. Tes	t-MCF/	p		Length of Test		Bbls. Cor	densate/MMCF		Gravity of	2011delledit	•
Testing Method (nitot, be	ck pr.)	Tubing Pressure (Shut-in)	Casing P	ressure (Shut-	in)	Choke Size		
. esting warned (<i>p</i> 1101, 01				-						
							OIL C	ONSERV	ATION CO	MMISSIC	N
CERTIFICATI	e of c	OMP	LIA	NCE			\bigcirc	· · · · · · · · · · · · · · · · · · ·			
					<u>_</u>	APPR	OVED		//		, 19
I hereby certify	that the	e rule	a and	d regulations of the	Oil Conservation	· 11 - F	1-0	XX/1	12.0		
				with and that the he best of my know			The same of the sa		MU	1	
above is true a	ma com	2.010			-		/ ~			p	
						TITLE					
11 2. 1	1					1 / 71	nis form is to	be filed in	compliance	with RUL	_E 1104.
(Signature)				31				aawly dril	lled or deepen		
1611/ Benking						If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
- /							aken on the	Mail IN Ecc	01041100		
=-	Asst	. Di	st.	Supt.		- A	ll sections of	this form to	ust be filled	out comp	TOTAL TOT BITTO
Asst. Dist. Supt. (Title)						able c	All sections of this form must be filled out completely for allow able on new and recompleted wells.				

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.