NO. OF COPILS NECLIVED   DISTRIBUTION   SANTA FE   FILE   U.S.G.S.   LAND OFFICE   IRANSPORTER   OIL   GAS   OPERATOR	REQUEST F	NSERVATION COMMISSIO, OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
PROBATION OFFICE			1.50 p.m. (ma)
Operator	leum Corporation		a state of the state
Address	B - Hobbs, New Mexico		
Reason(s) for filing <i>(Check proper box)</i> New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain) To Change Well Effective 9-1-6 Woolworth Unit	Name & Number 8 from Langlie Mattix Tr. 13 Well #1.
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND I	EASE ///	rmation Kind of Lease	Lease No.
Lease Name Langlie Mattix Woolworth		State Federal	_
Location			
Unit Letter G;1980	)Feet From The <u>North</u> _Line	and <u>1980</u> Feet From Th	eEast
Line of Section 34 Tow	nship 24-S Range 3	<u>37-Е , NMPM, Lea</u>	County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS       Image: State of Condensate	Address (Give address to which approve	
Shell Pipe L:		P. O. Box 1598 - Hobb Address (Give address to which approve	os, New Mexico
Name of Authorized Transporter of Cas	_	P. O. Box 1492 - El E	
El Paso Natur If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	<u>aso, renas</u>
give location of tanks.	I 28 24-S 37-E	Yes	
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g	give commingling order number:	Plug Back   Same Res'v.   Diff. Res'v.
Designate Type of Completio	n - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be aj able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	<b>T</b> 11	Casing Pressure	Choke Size
Length of Teat	Tubing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	 CE	OIL CONSERVA	TION COMMISSION
		APPROVED	19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Lac. T	Amen
1		TITLE <u>SUPERVICE</u>	DIXE 1 1 1
Mall and Com	<b>7</b> 1	This form is to be filed in c	able for a newly drilled or deepened
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Asst, Dist. Supt,		All acctions of this form must be filled out completely for allow-	
(Title)		able on new and recompleted we	TT and VI for changes of owner,
9-4-68 م)	ate)	well name or number, or transport	er, or other such change of condition. be filed for each pool in multiply
		completed wells.	