## NEW MEXICO OIL CONSERVATION COM: 1. SSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

		ndicate Nature of Repor		tuw		
EPORT ON BEGINNING RILLING OPERATIONS		REPORT ON RESULT OF CASING SHUT-O		REPORT ON REPAIRING W	ELL	
PORT ON RESULT		REPORT ON RECOM	IPLETION	REPORT ON (Other)		
		April 2	6, 1955	Hebbs,	New Mexico	
Following is a report of	n the work done a	and the results obtained u	inder the heading i	noted above at the		
inclair Oil & Gas	Ccapacy mpany or Operator)		R	ishie L. Mosle	<b>y</b>	•••••
obile Incorporate	mpany or Operator)	, 1	Well No.	\/		34
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he Dates of this work were		•				
ation of intention to do the	and the first of the same	not) submitted on Form (	7 100		3	, 19
office of intention to do the	work (yas) (was	not) submitted on Form (	≟-102 on			
and approval of the proposed  3490 - Seven Ri  30 Backer set	DETAILED A	not) obtained.  ACCOUNT OF WORK D  I out from 3444:  I formation 3265:	one and resu to 3490, Ran to 3490 with	ILTS OBTAINED  2 1/2" tubing 500 gallens o	to 3366 with XP-32 acid	h Gaib t.
D 3490 - Seven Ri -30 Backer set & andfraced 3255 to 5005, 0 10 barrel illed well, clean erferated 7 casi 748-56, 3630-36, sidised above per valued 2" tabing, sector 0 2596. Se actions percent	DETAILED A Vers; Cleans 3207, Weshed 3499 with 1 s per minute ed out 3455 mg W/ 2 shot 694-2904, 314 forations wi minute, Sual ran Baker re puffraced sho ef 4100/ 0 hed garrett forer pay 334	not) obtained. ACCOUNT OF WORK D of out from 3444. I formation 3265. I formation 326	to 3490, Ran to 3490 with to 3490 with to 14 and 20, in. Flowed al K Belser, 2630-46, 2666 lifo-64, Ran of Had acid plug and so y/ 6,000 gal mate. Sumbly tools, grels of nor	LTS OBTAINED  2 1/2" tubing 500 gallons of 600% of sand 0 42 berrels of production pace 1-76,2700y01,27 2" tubing. 10 ma ximum production of cil an 1-10d load. Pull	to 3366 with a XP-32 acid maximum principle in interest in its 1220. The control of the control	th Gaibe t. espure 13 hour 42, 300/, bure
D 3490 - Seven Ri -30 Backer set & andfraced 3255 to 5005, 0 10 barrel illed well, clean erferated 7 casi 746-56, 3636-36, sidised above per "lied 2" taking, sector 0 2596. Se "eximum procesure and packer, said leavity 34, 1 GOR	DETAILED A Vers; Cleans 3207, Weshed 3499 with 1 s per minute ed out 3455 mg W/ 2 shot 694-2904, 314 forations wi minute, Sual ran Baker re puffraced sho ef 4100/ 0 hed garrett forer pay 334	not) obtained. ACCOUNT OF WORK D of out from 3444. I formation 3265. I formation 326	one and results 3490, Rante 3490 with ceil and 20, in. Flowed at Reber, 2630-46, 2666 life-64. Rante of Had acid plug and se W/ 6,000 galunte. Seably tools, greats of new 500 day.	LTS OBTAINED  2 1/2" tubing 500 gallons of 600% of sand 0 42 berrels of production pace 1-76,2700y01,27 2" tubing. 10 ma ximum production of cil an 1-10d load. Pull	to 3366 with a XP-32 acid maximum principle in interest in its 1220. The control of the control	th Gaibe t. espure 13 hour 42, 300/, bure
D 3490 - Seven Ri 30 Backer set & andfraced 3255 to 5005, 0 10 barrel 111ct well, clean erferated 7 casi 744-56, 3536-36, sidised above per 13,3 barrels per valied 2" taking, seaker 0 2596. Se maximum percent and packer, said location from 1	DETAILED A Vers; Cleane 3207, Vashed 3490 with 2 a per minute ad out 3455 ag W/ 2 shel Stag SA 2	not) obtained. ACCOUNT OF WORK D id out from 3444; I formation 3265; IQ,000 gallons of IQ,000 gallons of ID,300. Set Ned ID,313646 & 3 Ith 3,000 gallons Ibed dry, Intrivable bridge IVE perferations IO berrels per mi IVEL VALUE POR MI IVEL VALUE PERF IVEL	to 3490, Ran to 3490 with to 3490 with to 14 and 20, in. Flowed al K Belser, 2630-46, 2666 lifo-64, Ran of Had acid plug and so y/ 6,000 gal mate. Sumbly tools, grels of nor	LTS OBTAINED  2 1/2" tubing 500 gallons of 600% of sand 0 42 berrels of production pace 1-76,2700y01,27 2" tubing. 10 ma ximum production of cil an 1-10d load. Pull	to 3366 with a XP-32 acid maximum principle in interest in its 1220. The control of the control	th Guibe t. copure 13 hour 42, 300%, bure
D 3490 - Seven Ri  30 Backer set 9  andfraced 3255 to  500f, 0 10 barrel  illed well, clean erferated 7" easi 744-56, 3430-36, sidised above per valied 2" tubing, sector 0 2596, Se  Maximum processes and packer, sed to  ill flered from irevity 34, 1- 008	DETAILED A Vers; Cleane 3207, Vashed 3490 with 2 a per minute ad out 3455 ag W/ 2 shel Stag SA 2	not) obtained.  ACCOUNT OF WORK D  I out from 3444  I formation 3265  10,000 gallens of  10,000 gallens of  10,000 gallens of  10,10,113646 & 3  1th 3,000 gallens  1	to 3490, Ram to 3490 with to 180 w	LTS OBTAINED  2 1/2" tubing 500 gallons of 600/ of sand 0 42 berrels of production pace 1-76,2790,01,27 2" tubing. 10 ma ximum production of cil, set 11 coil, no water A. Land	to 3366 with a XP-32 acts maximum prices of 1 in the 2736 acts was a result of 6,000 of 1 acts bridging thru 3/4"  Foreman (Title)	th Guibe d. essure 13 hour 42, 300%, here sand plug choke,
D 3490 - Seven Ri  30 Backer set 8  andfraced 3255 to  5025, 8 10 barrel  411cd well, clean  referred 7" casi  744-55, 3536-35,  addised above per  1,3 barrels per  valled 2" tubing,  seaker 8 2596, 34  and y a cker, sed to  fell flered from iterity 34, 1- GGE	DETAILED A VERS; Cleaner 3207, Mashed 3207, Mashed 3490 with 2 s pur minute ed out 3455 mg W/ 2 shot shifts and out 3455 mg W/ 2 sho	not) obtained.  ACCOUNT OF WORK D  I out from 3444  I formation 3265  10,000 gallens of  10,000 gallens of  10,000 gallens of  10,10,113646 & 3  1th 3,000 gallens  1	to 3490, Ram to 3490 with to 4490 with to 44	LTS OBTAINED  2 1/2" tubing 500 gallons of 600/ of sand 0 42 berrels of production pace 1-76,2790,01,27 2" tubing. 10 ma ximum production of cil, set 11 coil, no water A. Land	to 3366 with a XP-32 acts maximum prices of 1 in the 2736 acts was a result of 6,000 of 1 acts bridging thru 3/4"  Foreman (Title)	th Guibe d. essure 13 hour 42, 300%, here sand plug choke,
D 3490 - Seven Ri  30 Backer set e  andfraced 3255 to  5005, 0 10 barrel  111ed well, class  244-50, 3430-30,  244-50, 3	DETAILED A Vers; Cleans 3207, Vashed 3490 with 2 s per minute ad out 3455 ag W/ 2 shel Spice904, 316 Ferations wi minute, Swal ran Beker re paffraced above of 4100f 0 had garrett lower pay 336 3430 with ex imalair Gil. (Name)	not) obtained.  ACCOUNT OF WORK D  I out from 3444  I formation 3265  10,000 gallens of  10,000 gallens of  10,000 gallens of  10,10,113646 & 3  1th 3,000 gallens  1	to 3490, Ram to 3490 with cil and 20, in. Flowed in! Rober, 2630-46, 2666 160-46, Ram of Had acid plug and co V/ 6,000 gal mate. Samble tools, grels of non to the best of my	LTS OBTAINED  2 1/2" tubing 500 gallons of 600/ of sand 0 42 berrels of production pace 1-76,2790,01,27 2" tubing. 10 ma ximum production of cil, set 11 coil, no water A. Land	to 3366 with a XP-32 acts maximum prices of 1 in the 2736 acts was a result of 6,000 of 1 acts bridging thru 3/4"  Foreman (Title)	th Guibe d. essure 13 hour 42, 300%, here sand plug choke,

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