

Orig: & cc: OCC
cc: FMR
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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

April 26, 1955
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company

(Company or Operator)

Rickie L. Menley

(Lease)

Mobile Incorporated

(Contractor)

Well No. 1 in the SW 1/4 SE 1/4 of Sec. 34

T. 24 S, R. 37 E, NMPM, Langlie-Mattin Pool, Lea County.

The Dates of this work were as follows: April 4th to 25th, 1955

Notice of intention to do the work (✓) (was not) submitted on Form C-102 on _____, 19____.

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

ID 3490 - Seven Rivers; Cleaned out from 3444 to 3490, Ran 2 1/2" tubing to 3366 with Guiberson L-30 Baker set @ 3207, Washed formation 3265 to 3490 with 500 gallons of XP-32 acid. Sandfrased 3265 to 3490 with 20,000 gallons of oil and 20,000# of sand @ maximum pressure of 3500#, @ 10 barrels per minute. Stopped well in. Flowed 42 barrels of lead oil in 13 hours. Killed well, cleaned out 3455 to 3490. Set Model K Baker, production packer @ 3220. Perforated 7" casing W/ 2 shots per foot from 2630-46, 2660-76, 2700-04, 2700-14, 2736-42, 2740-50, 2820-30, 2894-0904, 3106-10, 3130-46 & 3160-60. Ran 2" tubing. Acidised above perforations with 3,000 gallons of Mud acid @ maximum pressure of 1300#, @ 3.3 barrels per minute. Stopped dry. Pulled 2" tubing, ran Baker retrievable bridge plug and set @ 3197, set Baker full bore packer @ 2990. Sandfrased above perforations W/ 6,000 gallons of oil and 6,000# of sand @ maximum pressure of 4100# @ 6 barrels per minute. Stopped lead. Pulled bridging plug and packer, switched garrett valve, moved out tools. Well flowed from lower pay 3340 to 3490, 92 barrels of new oil, no water, thru 3/4" choke, Gravity 34.1- GOR 3430 with casing pressure of 50#

Witnessed by _____ Sinclair Oil & Gas Company _____ H. A. Lund _____ Foreman
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position _____ Dist. Supt.

Representing _____ Sinclair Oil & Gas Company

Address _____ 520 East Broadway, Hobbs, New Mexico

(Title)

(Date)

