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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRAN	ISPORT OIL	LAND NAT	TURAL GA	AS				
erator					Well API No.					
Betwell Oil & Gas Company					30-025-11355 V					
Address P. O. Box 2577	Hialo	ah E1	orida 33	2012						
Reason(s) for Filing (Check proper box)	III a i e	<u>an, n</u>	orida 3		s (Piease explo	ain)				
New Well	(Change in Ti	nansporter of:		. (0 00 - 0 - 4 10					
Recompletion	Oil		ry Gas							
Change in Operator Caninghead Gas Condensate										
If change of operator give name and address of previous operator										
•	ANDIEA	CIF.					·			
IL DESCRIPTION OF WELL Lease Name Langlie Matt			ool Name, Includ	ing Formation		Kind (of Lease	14	ase No.	
Woolworth Unit	1 X	162	Langlie	•	SR-ON-	i a	Federal or Fed		220 110.	
Location	 1 .	102	Editgite	TIQ C C I X	JK VII	ab į				
Unit Letter N	_ :	990 F	eet From The	South.	and 23	10 Fe	et From The	West	Line	
Section 34 Township		245 R	ange	37E .NA	m.	1			Country	
Section 34 rownam;	2	<u> C43 k</u>	ange	J/E , NA	APM,	__ _	<u>e a</u>		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
Shell Pipeline Company Box 2648 - Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)										
Sid Richardson (copy of this form is to be sent) rth, Texas 76102						
well produces oil or liquids, Unit Sec. Twp. Rge.				Is gas actually connected? When ?						
give location of tanks.			24S 37E	Yes		i				
If this production is commingled with that i	from any other	r lease or po	ol, give comming	ling order numb	er:					
IV. COMPLETION DATA		1		~				,		
Designate Type of Completion	- (X)	Oil Well 	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v 	Diff Res'v	
Date Spudded	Date Compl	. Ready to P	rod.	Total Depth		<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	whicing Form	nation	Top Oil/Gas F	hav		Dating Dan	<u> </u>		
					Tubing Depth					
Perforations	<u> </u>				Depth Casing Shoe					
	·			+	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			<u> </u>	SACKS CEMENT		
· · · · · · · · · · · · · · · · · · ·										
V. TEST DATA AND REQUES										
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)										
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Press	eure		Casing Pressu	re		Choke Size			
	Oil - Bbls.							A 1700		
Actual Prod. During Test				Water - Bbis.			Gas- MCF			
GAS WELL	1			<u> </u>		······································	L			
Actual Prod. Test - MCF/D	Length of To	est		Bbls. Condens	nte/MMCF		Gravity of C	onden mie		
	Length of Yest			House Commission Wilder						
Testing Method (pitot, back pr.)	Tubing Pres	sure (Shut-in)	Casing Pressu	re (Shut-in)	· .	Choke Size			
			- <u></u>							
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL OONGED (47)					
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				FEB 1 0 1993						
					Date Approved					
Joursel Sch										
Signature				By ORIGINAL MONED BY JERRY SEXTON						
Lowell S. Dunn II Vice President Printed Name Title				BISTRICT I SUPERVISOR						
1-12-93	(3		111e 21-8300	Title.			**			
Date		Teleph	one No	[]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.