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	SANTA FE		TOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	45
	LAND OFFICE			
	TRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Amerada Division, Amerada Hess Corporation			
	Address			
	P. O. Box 591 - Midland, Texas 79701 Person(s) for filing (Check proper box) Other (Please explain)			
	Ver Well Change in Transporter of:			
	Recompletion	Oil X Dry Gas		
	Change in Ownership	Casinghead Gas Condens	sate	
	If change of ownership give name			
	and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
н.	DESCRIPTION OF WELL AND I	EASE	strmation Kind of Lease	Lease No.
		nit Well No. Pool Name, Including Fo rth 162 Langlie M		—
	Langlie Mattix Woolwon	Langite I		
Unit Letter <u>N</u> ; 990 Feet From The South Line and 2310 Feet From The West Line of Section 34 Township 24-S Range 37-E , NMPM, Lea Cou				heWest
				d County
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	s	
	Name of Authorized Transporter of Oil	Condensate	Address (Give address to which approv	
	Shell Pipe Line Corp. Name of Authorized Transporter of Cas.		P.O. Box 1598 - Hobbs Address (Give address to which approv	. New Mexico ed copy of this form is to be sent)
	El Paso Natural Gas C		P.O. Box 1492 - El Pa	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	
	give location of tanks.	1 28 24-S 37-E	100	
		h that from any other lease or pool, g	give commingling order number:	
17.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	łł		P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
				Depth Casing Shue
	Perforations Depth Clashing Shop			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of loard oil and able for this depth or be for full 24 hours)				and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
	Actual Float During 1990			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Lent		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		<u> </u>		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19	
			- Brodl	Mach
			BY AT	
			TUTLE	<u> </u>
			This form is to be filed in	compliance with RULE 1194.
			If this is a request for allowable for a newly drilled or deepened well, this form must be accrompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Title)		able on new and recompleted w	elis.
		August 27, 1970 (Date)		I. III, and VI for changes of owner, ter, or other such change of condition.
	10	,	9 -	

well name or number, or tramsporter, or other such change of condition. Separate Forms C-104: must be filed for each pool in multiply completed wells.

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