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JEW MEXICO OIL CONSERVATION COMMISSIC . Form C-104 REQUEST FOR ALLOWABLE AND CONTROL O. C. C. Supersedes Old C-104 and C-110 Effective 1-1-65 ANDES C SEP 12 3 31 PM 60 NAME CHANGE ZEERADA PETROLEUM COPE um Corporation Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: To Change Well Name & Number Oil Dry Gas Effective 9-1-68. from Langlie Mattix Recompletion Woolworth Unit Tr. 16 Well #2. Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Kind of Lease ell No. Pool Name, Including Formation Legse No. State, Federal or Fee Langlie Mattix Woolworth Unit 162 Langlie Mattix Tee Feet From The **South** Line and **2310** 990 Feet From The \_\_\_ Unit Letter County Line of Section Township 24-S Range **37-E** , NMPM, Lea 34 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil O. Box 1510 - Midland, Texas
ess (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe Line Co.
Name of Authorized Transporter of Casinghead Gas 🛣 or Dry Gas Rl Paso Natural Gas Co. Box 1492 - El Paso, Texas Trwp. If well produces oil or liquids, give location of tanks. 28 24-S 37-E I If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Res'y, Diff. Res'y, Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Actual Prod. During Test Oil-Bbls.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	Trans-	
4	(Signature)	
Asst. D	ist. Supt.	
 	(Title)	
9-4-68	_	

(Date)

APPROVE SUPERVIOR DISTRICT TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.