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APPROVED BY \_\_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

## N. M. OIL GORS. COMMENTS DE

O BOX 1980

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES TO A MEXICO	5. £2. SE
UNITED SIES HOBBS, NEW MEXICO DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	LC-032874 (a)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	G FADM OD LEAGE MALE
4 1	8. FARM OR LEASE NAME G. L. Erwin 'A' Federal
1. oil gas	9. WELL NO.
2. NAME OF OPERATOR	1
TEXACO Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Justis Blinebry & Justis Tubb Drinkard
P. O. Box 728, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 330' FSL & 2310' FWL	Sec. 35, T-24-S, R-37-E  12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: (Unit Letter 'N')	Lea New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3176' (DF)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	JOI ghange on Form 9–330.)
CHANGE ZONES	e e
ABANDON*  U.S. GEOLOGICA  U.S. GEOLOGICA	
(other) To: Downhole Commingle ROSV/EIL NEW	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Rig up. Install BOP. Pull rods & pump from Tubb-Drinkard string.	
Set RBP's in Devonian string @ 5750' & 4950'. Clean out Blinghry to	
0250' & Set RBP @ 5700'. Set RBP's in Drinkard string @ 5750! & No50!	
Set Pkr. in Blinebry @ 5000'. Acidize Blinebry perfs 5102'-5650' W/3000 Gals. 15% LST NEFE Acid in 3-stages using 300# rock salt between stages	
Gals. 15% LST NEFE Acid in 3-stages using 300# rock salt between stages	
Pull RBP's from Drinkard String & set CIBP @ 5000'. Pull Pkr. from	
Blinebry. Pull RBP from Blinebry.	
Shoot commingle perfs. W/1-JSPF from 5999' - 6005' & 6104' - 6110'.	
Acidize commingle perfs W/1000 Gals. 15% LST-NEFE Acid.	
Pull RBP from Devonian String.	- 4 0 (000)
Run 2 1/16" Tubing in Blinebry string & set @ 6200'. Install pumping equipment. Test & place on production as Blinebry-Drinkard downhole	
commingle. NMOCD Administrative Order I	as Blinebry-Drinkard downhole
Subsurface Safety Valve: Manu. and Type	Set @ F+
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLEASST. Dist. Mgr DATE 8-10-81	
(This space for Federal or State office use)	

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\_\_ TITLE \_\_

\*See Instructions on Reverse Side

DATE

APPROVED

AUG 1 3 1981

JAMES A. GILLHAM DISTRICT SUPERVISOR