

Operator		Pool		County		Justis Blinberry		Ica													
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		TEG. PRESS.		DAILY ALLOWABLE		HOURS OF TEST		PROD. DURING TEST		Completion		Special	
P. L. Erwin "A" Federal		1	N	35	24S	37E	4-2-80	P				5	24	3	37.4	5	41	820			
		2	K	"	"	"	4-5	P				7	24	6	"	6	38	633			
		3	M	"	"	"	5-22	P				12	24	6	37.4	14	20	142			
Downhole Commingling Permit No. R-5050		Justis Blinberry					= 42%					5	"	3	"	6	8	133			
		Justis Devonian North					= 32%				4	"	2	"	5	7	140				
		Justis Tubb Drinkard					= 26%				3	"	1	"	3	5	16				
Downhole Commingling Permit No. DHC-258		4	L	35	24S	37E	5-17	P				8	24	15	37.4	5	10	20			
		Justis Blinberry					= 60%-0 & 40%-0				5	"	9	"	3	4	133				
		Justis Tubb Drinkard					= 40%-0 & 60%-0				3	"	4	"	2	6	300				
G. L. Erwin "B" Federal NCT-1		5	B	26	24S	37E	4-4	P				7	24	3	38.8	6	44	73			
		6	G	"	"	"	4-5	P	34/64	130		2	24	0	38.8	2	32	1600			
		7	H	"	"	"		P	140												
G. L. Erwin "B" Federal NCT-2		1	P	35	24S	37E	4-4	P				3	24	4	35.7	3	10	333			
		2	J	"	"	"	4-12	P				1	24	0	"	1	2	200			
		3	I	"	"	"		P	51-0												
Downhole Commingling Permit No. R-5059		4	O	"	"	"	4-18-80	P				10	24	209	35.7	24	6	25			
		Justis Blinberry					= 10%														
		Justis Devonian North					= 07%														
		Justis Russelman North					= 60%														
		Justis Tubb Drinkard					= 14%														

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*
ASST. DIST. SUPT.

JUN 12 1980

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.