

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface Well located 330' from the South Line and
2310' from the West Line of Section 35, T-24-S, R-37-E

14. PERMIT NO.
Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3176' DF

5. LEASE DESIGNATION AND SERIAL NO.
LC-032874-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
G. L. Erwin 'A' Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Justis Blinebry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 35, T-24-S, R-37-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work on subject well has been completed:

1. Pulled rods and pump from Blinebry string and cut paraffin from all casing strings.
2. Perforated down 2-7/8" Blinebry casing w/1 JSPI @ 5102, 04, 14, 15, 22, 29, 31, 33, 39, 40, 42, 44, 52, 53, 66, 69, 77, 81, 85, 5201, 07, 11, 21, 26, 31, 39, 40, 58, 60, 67, 73, 78, 82, 90, 91, 5302, 09 and 10'.
3. Fracture perforations 5102-5650' w/25,000 gal gelled lease crude w/1# gal 20-40 sand and 1/40#/gal Mark II Adomite in 1 - 5000 gal stage, 3 - 3000 gal stages and 1 - 11,000 gal stage. Ran 50# unibeads ahead of 1st stage, 100# unibeads between 1st and 2nd stages, 50# unibeads between 3rd and 4th stages and 100# unibeads between 5th and 6th stages. Ran 400 gals acid ahead of 1st stage, 200 gals acid between 1st and 2nd stages, 100 gals acid between 2nd, 3rd and 4th stages.
4. Ran temperature survey following each stage.
5. Return to production.
6. Cleaned location.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Assistant District
Superintendent

DATE May 24, 1971

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAY 26 1971

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

JUN 11 1971

OIL CONSERVATION COMM.
HOBBO, N. M.