

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032874-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G.L. ERWIN "A" FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry
Justis Devonian, N.11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3176' DF

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO Inc. proposes to do the following work on subject well:

1. Cut paraffin from Blinebry and Devonian strings.
2. Kill Blinebry and Devonian strings with water.
3. Run 1-5/8" DP with packer in Devonian string. Selectively set packer and pressure up until leak is located. Pull DP and packer.
4. (A) If leak is located across the Blinebry perfs, set a CIBP in Devonian string @ 7000'. Dump 5' hydromite on top. Abandon Devonian.

(B) If leak is located across the Devonian perfs, pull RBP @ 5620' from Blinebry string and set a CIBP in Blinebry string @ 5850'.
5. Take packer leakage test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Superintendent

DATE

November 4, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

NOV 4 1970
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse

RECEIVED

1 1970

OIL CONSERVATION CO. (AL)
NEW YORK