

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MAR 10 1970 32874-a

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TEXACO Inc.		8. FARM OR LEASE NAME G. L. Erwin 'A' Federal
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 330' from the South Line and 2310' from the West Line of Section 35, T-24-S, R-37-E, Lea County, New Mexico.		10. FIELD AND POOL, OR WILDCAT Justis Blinebry
14. PERMIT NO. Regular		11. SEC. T., R., M., OR BLE. AND SURVEY OR AREA Sec. 35, T-24-S, R-37-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3176 (DF)		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACO Inc. proposes to do the following work on subject well:

1. Pull RBP @5410'.
2. Acidize w/1000 gal 15% HCL in 8 equal stages w/1-5/8" ball sealer between stages.
3. Frac w/20,000 gal gelled lse crude in 3 equal stages containing 1# 20/40 sand per gal, 25#/1000 gal Mark II Adomite and 60#/1000 gal gelling agent. Use unibeads as blocking agent.
4. Swab, retrieve bridge plug @5620', test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District

TITLE Superintendent

DATE March 5, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAR 6 1970  
ARTHUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side