

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE
(Other instructions
on reverse side)

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Form approved.
Budget Bureau No. 42 R1424.

GEOLOGICAL SURVEY
HOBBS OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to change the plug back to a different reservoir.
Use "APPLICATION FOR PLUG BACK" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC - 032871 - 3

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

G. L. Erwin "A" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Juana (Plinybry)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 35, T-24-S,

2-37-3

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TRXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
(See also page 17 below.)

At Office

Well is located 330' from the South line, and 3310' from the
West line of Section 35, T-24-S, R-37-S, Lea County, N.M.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3176' (D. P.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

THE FOLLOWING WORK HAS BEEN COMPLETED ON SUBJECT WELL:

1. Pulled rods and pump.
2. Perforated 2 7/8" od cas w/ 1 JSPT 5329', 5350', 5354', 5363', 5368', 5374',
5383', and 5387'.
3. Run PSP and set @ 5410'.
4. Acidize perforations 5329' - 5387' with 1600 gals 15% NE acid in 8 equal stages w/
1 ball sealer between stages.
5. Frac with 24,000 gals gelled lease oil w/1# 20-40 sand per gal. in 3 equal
stages with 3 ball sealers between stages, using 1/40 ppg. Adomite.
6. Swab, Test, return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Superintendent

DATE

July 15, 1968

(This space for Federal or State office use)

APPROVED

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 17 1968

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER