

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPlicate
(Other Instructions on
reverse side)

Form approved,
Budget Bureau No. 42 R1424,
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY, OFFICE O. O. O.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepening a well for a water reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

JUN 25 10 20 AM '68

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME None	
2. NAME OF OPERATOR TEXACO Inc.		8. FARM OR LEASE NAME G. E. Erwin "A" Federal	
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Well is located 330' from the South Line, and 2310' from the West line of Section 35, T-24-S, R-37-E, Lea County, New Mexico.		10. FIELD AND POOL, OR WILDCAT Justis (Blaineby)	
14. PERMIT NO. Regular		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T-24-S, R-37-E	
15. ELEVATIONS (Show whether DP, RT, CR, etc.) 3176' (D. F.)		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOT OR ACIDIZE ☒

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to do the following work on subject well:

1. Pull rods and pump.
2. Run RPP and set @ 5410'.
3. Perforate w/ 1 JSPT 5329', 5350', 5354', 5363', 5368', 5374', 5383', and 5387'.
4. Acidize perforation with 1600 gals. 15% acid in 8 equal stages w/1 ball sealer between stages.
5. Frac with 24,000 gals gelled lease oil w/1# 20/40 sand per gal. in 3 equal stages with 3 ball sealers between stages, using 1/40 ppg Adomite.
6. Swab, Test, return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. Morgan

TITLE

Assistant District
Superintendent

DATE June 21, 1968

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 24 1968

A. H. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side