

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP DATE*
(Other instruction 1 re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-032874-a
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		7. UNIT AGREEMENT NAME NONE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 330' from the South Line, and 2310' from the West Line of Section 35, T-24-S, R-37-E, Lea County, N. M.		8. FARM OR LEASE NAME G. L. Erwin "a"
14. PERMIT NO. Regular		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3176' (D. F.)		10. FIELD AND POOL, OR WILDCAT Blinebry
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-24-S, R-37-E
		12. COUNTY OR PARISH Lea
		13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on subject well:

1. Pull rods and pump. Spot 300 gals acetic acid over old perforations.
2. Perforate 2 7/8" O. D. Casing with one jet shot at 5428', 5437', 5441', 5446', 5448', 5467', 5484', 5494', 5531', 5542', 5553', 5562', 5590' and 5612'.
3. Acidize with 1400 gals 15% NE acid in 14 - 100 gal stages with one ball sealer between each stage. Frac with 27,000 gals gelled lease crude, and 13,000 lbs. of sand.
4. Recover load oil, Test, place well on production.
5. On 4 Hour Potential Test ending 3:00 P. M. January 16, 1965, well flowed through 25/64" choke, 59 BBL of oil and no water. GOR - 492, GRAVITY - 37, Top of pay - 5428', BTM of PAY - 5612'.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. D. Raymond

TITLE Assistant District

DATE January 19, 1965

(This space for Federal or State office use)

Superintendent

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side.

GORDON
ACTING DISTRICT ENGINEER