(May 1963)	UN (** )					
	DEDIDTUS	ED STATES	SUBMIT IN TRIPI	PY TO O	Form app	proved.
	DEPARTME.	OF THE INTER	RIOR (Other instruction: verse side)	re- 5. LE	CASE DESIGNAT	UITEAU No. 42-R1-
	GEOLO	GICAL SURVEY			-032874-4	
SU	NDRY NOTICES	AND REPORTS		6. IF		TTEE OR TRIBE NA
(Do not use th	als form for proposals to dr	ill or to de pen or plug	g back to a different reservoir proposals.)			• /
1	Use APPLICATION FO	OR PERMIT—" for such	proposals.)	• NON	IE .	
OIL GAS WELL WELL				7. UN	IT AGREEMENT	T NAME
WELL WELL OTHER  2. NAME OF OPERATOR				NON	NONE	
TEXACO Inc.					8. FARM OR LEASE NAME	
3. ADDRESS OF OPERAT				G.	L. Erwin	"a"
	P. 0 Bo	x 728 - Hobbs,	Non Wart	1 _	LL NO.	
4. LOCATION OF WELL	(Kenort logeflon also also also also also also also also	in accordance mith an	, New Mexico	1		·
At surface	•				IELD AND POOL	, OR WILDCAT
Well is located 330' from the South Line, and 2310' from the					Blinebry	
West Line of Section 35, T-24-S, R-37-E, Lea County, N. M.					11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	
	•	· · · · · · · · · · · · · · · · · · ·	to to the fight of the fight	See		
14. PERMIT NO.	15. ELE	VATIONS (Show whether D	DE RT CP ata )			24-S, R-37
Regular		3176' (D. F.)	)	12. co		SH 13. STATE
16.						N. M.
	Check Appropriat	e Box To Indicate I	Nature of Notice, Repor	t, or Other D	ata	
	NOTICE OF INTENTION TO:		1	SUBSEQUENT REF	· · · · · · · · · · · · · · · · · · ·	
TEST WATER SHUT-	OFF PULL OR AI	LTER CASING			···· ; - :	
FRACTURE TREAT	MULTIPLE	COMPLETE	WATER SHUT-OFF	_	RBPAIRING	· · · · · · · · · · · · · · · · · · ·
SHOOT OR ACIDIZE	ABANDON*		FRACTURE TREATMENT	·	ALTERING	
REPAIR WELL	CHANGE PL	ANS	SHOOTING OR ACIDIZIN (Other)	G []	ABANDONE	IENT.
(Other)			(NOTE: Report	results of multi	ple completio	n on Well
17. DESCRIBE PROPOSED O	R COMPLETED OPERATIONS (C	Clearly state all pertinen	Completion or R of details, and give pertinent tions and measured and true	ecompletion Rel	DOLL BUG TOOL	(ormín )
	the following with the following with the following with the second second second second second second second s	work on subject	t well:			
L. Pull rods ar Perforate 2 5467', 5484'	nd pump. Spot 30 7/8" O. D. Casin 9. 54944. 55314.	work on subject DO gals acetic ag with one jet	t well: acid over old per t shot at 5428', 5	forations	3. 11,5116	
L. Pull rods ar Perforate 2 5467', 5484' acid. Re-ac	nd pump. Spot 30 7/8" O. D. Casin 9, 54949, 55319, 21 22 with 1400	work on subject DO gals acetic ag with one jet	t well: acid over old per t shot at 5428', 5	forations	3. 11,5116	
L. Pull rods ar Perforate 2 5467', 5484' acid. Re-ac	nd pump. Spot 30 7/8" O. D. Casin 9. 54944. 55314.	work on subject DO gals acetic ag with one jet	t well: acid over old per	forations	3. 11,5116	
Pull rods ar Perforate 2 5467', 5484' acid. Re-ac sealer ahead	nd pump. Spot 30 7/8" O. D. Casin 9, 5494, 5531, sidize with 1400 1 of each stage.	work on subject DO gals acetic ng with one jet 5542', 5553', gals regular 1	t well: acid over old per t shot at 5428, 5 5562, 5590, and 15% acid in 14 equ	forations 5437', 544 5610'. al stages	Acidize	v, 5148, with aceti e ball
<ul> <li>Pull rods an</li> <li>Perforate 2 5467', 5484' acid. Re-ac sealer ahead</li> <li>Fracture per</li> </ul>	nd pump. Spot 30 7/8" O. D. Casin 9, 5494, 5531, sidize with 1400 1 of each stage.	work on subject DO gals acetic ng with one jet 5542', 5553', gals regular 1	t well: acid over old per t shot at 5428, 5 5562, 5590, and 15% acid in 14 equ	forations 5437', 544 5610'. al stages	Acidize	v, 51,18,1, with aceti a ball
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